Submit I Copy to Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 1 1570 South St. Francis Dr.	30-015-46213
	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 8/410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NW ISTRICT// ARTESIAUCD. 87505	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Yuma 3/10 W1CN St Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
 Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator 	9. OGRID Number 14744
Mewbourne Oil Company	J. OGRAD Number 11771
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Purple Sage; Wolfcamp (gas)
4. Well Location	
Unit Letter D : 290 feet from the North line and 1235	feet from the West line
Section 3 Township 25S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3002' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.	mpletions: Attach wellbore diagram of
11/23/19	
Spud 17 1/2" hole @ 480'. Ran 465' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 650	
w/1.77 yd. Displaced w/66 bbls BW. Plug down @ 5:30 PM 11/23/19. Circ 255 sks of cmt	
3500#. At 8:00 P.M. 11/24/19, tested csg to 1500# psi, held OK. FIT to 10.5 PPG EMW. I	Orifled out with 12 1/4" bit.
11/26/19	
TD'ed 12 1/4" hole @ 2809'. Ran 2445' of 9 5/8" 40# HCL80 LT&C Csg. Cemented with	625 sks Class C w/additives. Mixed @ 12.8#/g
w/1.62 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/	
11/26/19. Circ 249 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/741	
for 30 mins, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.	
Spud Date: 11/23/2019 Rig Release Date:	
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Send a Gaellaptui	re Plan ABAP AB
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
$\mathcal{A}_{\mathcal{A}}$	
SIGNATURE	OATE12/13/19
	DUONE. 575 202 5005
Type or print name _Ruby Caballero _ E-mail address: _rcaballero@mewbourne.com	_ rnune: _3/3-393-3903
For State Use Only	. / /
APPROVED BY: Affine TITLE Staff Mg-	DATE 12/18/19
Conditions of Approval (if any):	/ 1