Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
	rces Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resour 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resour District II – (575) 748-1283	WELL API NO. 30-015-46295
811 S. First St. Artesia, NM 88210 QIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1 1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505 SUNDRY NOTICES AND REPORTS ON WELLS	·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 2H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Turkey Track Bone Spring
4. Well Location	
Unit Letter _E :1495feet from theNorth line and	
Section 11 Township 19S Range 2	
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
3364' GL	
10 Charl Associate Decree Latings New Co	Maties Developed Other Date
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
TEMPORARILY ABANDON	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	—
OTHER: OTHER:	Literatura de la compania del compania del compania de la compania del la compania de la compania dela compania del compania d
13. Describe proposed or completed operations. (Clearly state all pertinent de of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul	
proposed completion or recompletion.	tiple completions. Attuen wencore diagram of
proposed compression of the same of the sa	
11/13/19	
TD'ed 8 3/4" hole @ 9330'. Ran 9315' of 7" 29# HCP110 LT&C Csg. Cemented w/650 sks Class C (50:50:10) w/additives. Mixed @	
11.5#/g w/2.39 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/3344 bbls OBM. Plug down @ 4:45	
AM 11/14/19. Circ 124 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/230k#. At 9:30 PM 11/15/19, tested csg to	
1500# 30 mins, held OK. FIT test to 10.5 PPG EMW. Drilled out with 6 1/8" bit.	
11/22/2019	
TD'ed 6 1/8" hole @ 16630' MD. Ran 16630' of 4 1/2" 13.5# HCP110 CDC-HTQ	csg. Cmt w/550 sks Class C (60:40:0) w/additives.
Mixed @ 11.5#/g w/2.16 yd. Pumped 5 bbls FW. Released dart. Displaced w/213 bbls sugar FW. Plug down @ 6:15 A.M. 11/24/19.	
Bump plug w/3000#. Set packer w/70k#. Sting out of PBR w/1950# on DP. Displaced 7" csg w/265 bbls FW. Circ 129 sks of cmt off of	
liner top to the pit. Circ 310 bbl polymer sweep. At 7:30 A.M., 11/24/19, test liner	top to 1500# for 30 mins, held OK. Top of liner @
8405'.	
Rig released on 11/25/19 @ 12:00 PM <	
Spud Date: 11/04/2019 Rig Release Date: 1	11/25/19 🗸
	IM
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
SIGNATURE TITLE_RegulatoryDATE12/12/19	
TILL_RegulatoryDAIL_12/12/15	
Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905	
For State Use Only	
CLA	
APPROVED BY:	