

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

DEC 9 2019

\* AMENDED

Form C-103  
Revised July 18, 2013

WELL API NO.  
30-015-45558

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

323012

7. Lease Name or Unit Agreement Name

PLINY THE ELDER 23S27E0605

8. Well Number 215H

9. OGRID Number  
372043

10. Pool name or Wildcat  
PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
TAP ROCK OPERATING, LLC

3. Address of Operator  
602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location

Unit Letter D : 895 feet from the NORTH line and 330 feet from the WEST line  
Section 04 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3150 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\* Form C-103 Sundry is correcting information and details previously submitted for Intermediate Casing.

12/31/18 Drill 12 1/4" Int 1 to 2075'.

1/2/19 Set 9 5/8" 40# J55 csg @ 2055'. Cmt 9 5/8" csg; Lead 620 sks, 12.7 ppg, 2.19 yield and Tail 296 sks, 14.8 ppg, 1.33 yield.  
Perform casing test @ 1500 psi for 30 min, test good. Cmt to Surface.

1/3/2019 Drill 8 3/4" Int 2 to 8445'

1/5/19 Set 7 5/8" 29.7# P110 csg at 8340". Cmt 7 5/8" csg; Lead 250 sks, 10.5 ppg, 3.36 yield and Tail 220 sks, 14.6 ppg, 1.25 yield.  
Test Casing to 1500 psi for 30 min, test good.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
1/2/19	Int 1	Brine	12.25	9.625	40	J55	0	2055	916	1.38	C		1500	0	No
1/5/19	Int 2	Ct Brn	8.75	7.625	29.7	P110	5800	8340	470	1.37	C		2500	0	No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: [Signature] TITLE Staff mgr DATE 12/23/19  
Conditions of Approval (if any):