

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

DEC 9 2019

\*AMENDED

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45641
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TAP ROCK OPERATING, LLC		6. State Oil & Gas Lease No. 323012
3. Address of Operator 602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401		7. Lease Name or Unit Agreement Name PLINY THE ELDER 23S27E0605
4. Well Location Unit Letter <u>E</u> : <u>2276</u> feet from the <u>NORTH</u> line and <u>566</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>202H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151 GL		9. OGRID Number 372043
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: SPUD AND SURFACE CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*Form C-103 Sundry is correcting information and details previously submitted for Surface Casing.

7/25/19 @ 19:15pm; Spud 17.5" surface hole and set 13 3/8", 54.5#, J55 casing @ 610'.

7/26/19: Cement Surf Csg: 241 sks lead @ 12.8 ppg, 1.73 yield, 340 sks tail @ 14.8 ppg, 1.33 yield. Dropped plug, Displaced @ 6 BPM with 88 bbls of 10 ppg brine water, Bumped plug with 800 psi over pumping pressure to 1000 psi. Held 1000 psi for 30 min for casing test. (Good test). Had full returns through cement job. Received 71 bbls of cement to surface.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
7/26/19	Surf	FrshWtr	17.5	13.375	54.5	J55	0	610	510	1.73	C		1000	0	No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: Staff TITLE Staff DATE 12/23/19  
Conditions of Approval (if any):