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Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

*AMENDED Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45641	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 323012	
7. Lease Name or Unit Agreement Name PLINY THE ELDER 23S27E0605	
8. Well Number 202H	
9. OGRID Number 372043	
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP	
4. Well Location Unit Letter <u>E</u> : <u>2276</u> feet from the <u>NORTH</u> line and <u>566</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Form C-103 Sundry is correcting information and details previously submitted for Intermediate Casing.

7/27/19 Drill 12 1/4" hole to 2129'. Set 9 5/8", 40#, J55, Csg @ 2109. Cement 479 sacks 12.8 ppg, 1.9 yield lead, 221 sacks, 14.8ppg, 1.38 yield tail. Dropped plug and washed lines, displaced @ 5 bbls/min with 156 bbls of fresh water. Bumped plug with 760 psi over pumping pressure up to 1500 psi, Held pressure for 30 min for casing test (good test) Full returns through cement job back to surface
 7/28/19 Drill 8 3/4" hole
 7/29/19 Drill 8 3/4" hole to 8366'. Set 7 5/8", 29.7#, P110 Csg @ 8347'. Cement 451 sacks, 11.5 ppg, 2.21 yield lead, 140 sacks, 13.2 ppg, 1.37 yield tail. Estimated TOC from SLB - 5800'. Test casing to 2500psi for 30min, (test good)

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
07/27/19	Int 1	Brine	12.25	9.625	40	J55	0	2109	700	1.38	C		1500	0	No
07/29/19	Int 2	Ct Brn	8.75	7.625	29.7	P110	5800	8347	591	1.37	C		2500	0	No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12/23/19
 Conditions of Approval (if any):