SUNDRY	NOTICES AND REPORT	Earlsbad Fig Ment s on wersd Ai	tesia 5. Lease Serial No NMNM14758		
Do not use thi abandoned we	is form for proposals to dri II.  Use form 3160-3 (APD) i	ll or to re-enter an for such proposals.	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and HUBER FEDE		
Oil Well Gas Well Oth     Oth     Oth     Oth     Oth	Contact: SA	RAH_E CHAPMAN	9. API Well No.		
SPUR ENERGY PARTNERS 3a. Address		DSPUREPLLC.COM	30-015-4484	8-00-S1 or Exploratory Area	
920 MEMORIAL CITY WAY STE 1000 Ph: 832- HOUSTON, TX 77024		h: 832-930-8613		VERS-GLÓR-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	sh, State	
Sec 34 T19S R25E SESW 474FSL 2575FWL 32.611034 N Lat, 104.472876 W Lon			EDDY COUN	NTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TC	INDICATE NATURE O	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	🗖 Deepen	Production (Start/Resume)	Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
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