

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM45236

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
IRIDIUM MDP1 28-21 FEDERAL COM 173H

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED

Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

9. API Well No.
30-015-45249-00-X1

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-350-4997

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T23S R31E NENW 249FNL 2404FWL
32.267498 N Lat, 103.783508 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/20/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 564', perform FIT test to EMW=21ppg 317psi, good test. Drill 12-1/4" hole to 4360'. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 4348', pump 80bbl MPE then cmt w/ 1174sxs (357bbl) class C w/ additives 12.9ppg 1.37 yield followed by 175sxs (40bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 379sxs cmt to surface. 9/24/19 MIRU, test 9-5/8" csg to 2500# for 30 minutes, good test. RIH & drill new formation to 4370', perform FIT test to EMW=14.5ppg 1357psi, good test. Drill 8-3/4" hole to 11081'. RIH & set 7-5/8" 26.4# HCL-80 FJ/SF csg @ 11076', pump 40bbl MPE spacer then cmt w/ 281sxs (80bbl) class H w/ additives 13.2ppg 1.60 yield. No returns, prepare to pump 2nd stage. Pump 315sxs (110bbl) class H cmt w/ additives 12.8ppg 1.96 yield followed by 145sxs (45bbl) class H w/ additives 12.8ppg 1.75 yield. WOC, circ 10sxs cmt to surface.

GC 11/6/19
Accepted for record - NMOCD

RECEIVED

NOV 05 2019

DISTRICT//ARTESIAO.C.D.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #489248 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/24/2019 (20PP0225SE)

Name (Printed/Typed) SARAH CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **OCT 31 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #489248 that would not fit on the form

32. Additional remarks, continued

9/30/19 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 4000# for 30 minutes, good test. RIH & drill new formation to 11091', perform FIT test to EMW=15.0ppg 2064psi, good test. Drill 6-3/4" hole to 11665'/22579'M. RIH & set 5-1/2" 20# P-110 DQX/TORQ DQW csg @ 22579', pump 160bbl MPE spacer then cmt w/914sxs (225bbl) class H w/ additives 13.2ppg 1.38 yield. Full returns throughout job, TOC @ 9720'. 10/19/19 ND BOP, cut csg, install nightcap and rig release.

This sundry is to correct the production casing/cmt depths that were reported in EC Tran 488870. Thank you.