	SUNDRY NOTICES AND REPORTS ON WEARS DO not use this form for proposals to drill or to re-enter an AMCSIA abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian Allottee	OMB NO. 1004-0137 Expires: January 31, 2018 5. Elease Serial No. NMNM45236 6. If Indian, Allottee or Tribe Name	
							eement, Name and/or No.	
	SUBMIT IN TRIPLICATE - Other instructions on page 2						·	
	1. Type of Well Gas Well Other				8. Well Name and No. IRIDIUM MDP1 28-21 FEDERAL COM 175			
	2. Name of Operator OXY USA INCORPORATED	APMAN XY.COM		9. API Well No. 30-015-45333-	00-X1			
						10. Field and Pool or WILDCAT	Exploratory Area	
	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish,	State	
	Sec 33 T23S R31E NENE 276FNL 599FEL 32.267426 N Lat, 103.776146 W Lon			EDD		EDDY COUNT	Y COUNTY, NM	
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						HER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION					
	□ Notice of Intent	Acidize	🗖 Dee	epen	Producti	ion (Start/Resume)	Water Shut-Off	
	_	Alter Casing	🗖 Нус	draulic Fracturing	🗖 Reclama	ation	Well Integrity	
	Subsequent Report	Casing Repair	🗖 Nev	w Construction	🗖 Recomp	lete	Other	
	Final Abandonment Notice	Change Plans	🗖 Plu	Plug and Abandon 🛛 Temporarily Abandon		Drilling Operations		
		Convert to Injection	n Phy	o Back	🗖 Water D	-		
	13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	ling estimated starting locations and measu n file with BLM/BIA le completion or reco	red and true ve . Required sub mpletion in a n	Disposal roposed work and appro- rtical depths of all perti- psequent reports must be lew interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 must be filed once	
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