Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS Dad Field O SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
B SUNDRY	UREAU OF LAND MANAG NOTICES AND REPOR	EMENT III TS ON WI	Sdad Ki	eld O	Explices E Florage Serial No.	January 31, 2016	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
I. Type of Well ☐ Oil Well ☑ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 20 BD 122H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45621-00-X1		
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-218-3709MIDLAND, TX 79707Ph: 432-218-3709					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T25S R30E SWSW 330FSL 540FWL 32.109154 N Lat, 103.910324 W Lon					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize	Deepen		Production (Start/Resume)		UWater Shut-Off	
Subsequent Report	☐ Alter Casing		raulic Fracturing			U Well Integrity	
	□ Casing Repair □ New Construction ce □ Change Plans □ Plug and Abandon		Recomplete		🛛 Other Well Spud		
Final Abandonment Notice	 Change Plans Convert to Injection 	🗋 Plug			arily Abandon isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, gi rk will be performed or provide th l operations. If the operation resul bandonment Notices must be filed	ve subsurface e Bond No. on ts in a multipl only after all i	locations and measure file with BLM/BIA e completion or reco requirements, includi	red and true ver Required sub mpletion in a n ing reclamation	rtical depths of all perti sequent reports must b ew interval, a Form 31 a, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has	
08/11/2019 Spud well. Drill 2	0" hole. Doe	s Not	Meet	BLU	Reguirem	-	
08/12/2019 TD 20" hole to 72 then <u>392 s</u> x Class C Tail cmt.	0'. Run <u>16" J-55 75#</u> BTC c	sg t <u>o 720</u> '.	Cmt w/ 695 sx 0	Class C Lead	l cmt,		
08/13/2019 WOC 10.25 hrs.					20 NMOCD	RECEIVED	
then <u>392 sx</u> Class C Tail cmt. 08/13/2019 WOC 10.25 hrs. 08/14/2019 Test csg to <u>1500psi 30 mi</u> ns. Good test. Drill 14-3/4" hole. Accepted for rece					d . 10.	NOV 1 8 2010	
08/16/2019 TD 14-3/4" hole to							
08/17/2019 Run 1 <u>1-3/4" 47# .</u>	J-55 BTC csg to 3,552'. Cmt	w/ <u>2198 s</u> x	Class C Lead cn	nt, then 557	sx Di	STRICTILARTESIAO.	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #49. For XTO PERMIAN nmitted to AFMSS for proces:	N OPERATIN	G LLC, sent to th	he Carlsbad	•		
	COLLINS			ATORY ANA			
Signature (Electronic Submission)			Date 11/12/2019				
	THIS SPACE FOR		L OR STATE	OFFICE US	SE		
A			Accer	oted for	Record	NOV 1 2 201	
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Accepted for Record NUV Date 1 2 2019 Jonathon Shepard Date Carlsbad Field Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mal	ke to any department o	r agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED *	** BLM RE	VISED ** BLM	I REVISED	** BLM REVISE	:D **	

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Additional data for EC transaction #492009 that would not fit on the form

32. Additional remarks, continued

Class C Tail cmt. Circ. 1150 sx cmt to surf.

08/18/2019-09/13/2019 Rig to 121H then back.

09/14/2019 Test csg to 1500psi. Good test. Drill 10-5/8" hole.

09/22/2019 TD 10-5/8" hole to 10,270'.

09/23/2019-09/24/2019 Run <u>8-5/8" 32# L-80 BTC csg to 10,260</u>'. Cmt w/2,163 sx Class C Lead and 365 sx Class C tail cmt. DV tool set @ 3770.7'.

09/26/2019 Test csg to 2300psi. Good test. Tag TOC @ 10,150'.

09/28/2019 Drill 7-7/8" hole.

10/09/2019 TD 7-7/8" hole to 21,616'.

10/11/2019 Run 5-1/2" 23# P-110 C7S csg to 21,606'.

10/12/2019 Cmt w/2,348 sx Tail cmt.

10/13/2019 Release rig @ 6:00 hrs.

Length of Test ?

Langth of Test?