Form 160-5 (June 2015)

UNITED STATES CALISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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BUREAU OF LAND	MANAGEMENT		AMPSI
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5. Lease Serial No. NMNM0506A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			1 11111 1111000001		
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	ns on page 2	7. If Unit or CA/Agr 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well Oil Well	ner		8. Well Name and No. POKER LAKE UNIT 15 TWR 108H		
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com			9. API Well No. 30-015-45452-	9. API Well No. 30-015-45452-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707		hone No. (include area code) 432-218-3709		10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State	
Sec 15 T24S R31E SESE 330 32.211018 N Lat, 103.761024			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other Well Spud	
☐ Final Abandonment Notice	_	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	wen Spau	
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is read	0 hrs. Drill 18-1/2" hole. 893'. Run 16" 75# J-55 BTC cs ss C Lead cmt, then 310 sx Clas si 30 mins. Good test. Drill 14-3 4,430'. -55 BTC csg to 4,425'. Cmt w/1	after all requirements, including sg to 893'. SS C Tail cmt. 157 sx cn 3/4" hole.	ng reclamation, have been completed C	and the operator has	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) MELANIE	Electronic Submission #492335 For XTO PERMIAN OPE Imitted to AFMSS for processing	ERATING LLC, sent to th by PRISCILLA PEREZ on	e Carlsbad		
Signature (Electronic S	ubmission)	Date 11/13/20	19		
	THIS SPACE FOR FE	DERAL OR STATE C	FFICE USE		
Approved By		l Title	pted for Record	NUV 1 4 2019 Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the	rant or Ca	mathon Sheparo Irlsbad Field Office			
Side 19 II C. C. Cootion 1001 and Title 42 I	U.S.C. Santian 1212 make it a suima fo	nance leaderingly and	willfully to make to only domanton out of	u against af the Huited	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #492335 that would not fit on the form

08/24/2019 Test csg to 155ps; 80 mins. Good test. Drill 10-5/8" hole. - Does Not Meet OCD Requirements 09/01/2019 TD 10-5/8" hole to 10,627'.

09/02/2019 Run 8-5/8" 32# L-80 HC BTC csg to 10,619'. DV tool @ 4461'.

09/03/2019 Cmt w/830 sx Class H Lead cmt, then $\underline{415}$ sx Class H Tail cmt. No cmt to surf. Stage #2 cmt w/ $\underline{655}$ sx Class C Lead cmt, then $\underline{100}$ sx Class C Tail cmt. 190 sx returned to surf. WOC.

09/05/2019 Test csg to 2330psi 30 mins. Good test. Drill 7-7/8" hole.

10/03/2019 TD 7-7/8" hole to 22,022'.

10/05/2019 Run 5-1/2" 23# CYP-110 GBCD csg to 22,006'.

10/07/2019 Cmt w/695 sx POZ Lead cmt, then 2,140 sx Class H Tail cmt. 45 bbls to surf.

10/08/2019 Rig Release @ 8:00 hrs.