

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063136A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 28 BS 108H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

9. API Well No.

30-015-45540-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T25S R31E SENE 2310FNL 600FEL
32.102200 N Lat, 103.776474 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

AMENDED, Original filed under wrong Well Name and API

XTO PERMIAN OPERATING, LLC SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

GC 11/25/19
Accepted for record - NMOCD

05/07/19 to 05/14/19

Spud well 5/07/19. Drill 24 inch hole, TD at 1248 ft. Run 18-5/8 inch, 87.5 lb, J-55 casing set at 1248 ft. Cement casing with 1435 sxs Econocem cmt followed by 870 sxs Halcem.. Bump plug. Circ cmt to surface. WOC 8.5 hrs, Test csg 1500 psi, 30 mins (good).

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 21 2019

05/15/19 to 05/21/19

Drill 17-1/2 inch hole to 4177 ft. Run 13-3/8 inch 68 lb, HCL-80 casing set at 4167 ft. Cement csg

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492349 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2019 (20PP0402SE)

Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 11/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date NOV 14 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #492349 that would not fit on the form

32. Additional remarks, continued

with 2130 sxs Class C followed by 920 sxs Class C. Bumped plug. Circ cmt to surface. WOC 8 hrs, Test csg 1500 psi, 30 mins (good).

05/22/19 to 06/04/19

Drill 12-1/4 inch hole to 11660 ft. Run 9-5/8 inch, 40 lb, HCL-80 and HCP-110 casing set at 11654 ft. DV tool set at 4251 ft. Multi stage cement job. Stage 1 cement csg with 1405 sxs Econocem H followed by 380 sxs Versacem H tail cement. Bump plug. Open DV tool. Stage 2 pump 1180 sxs Econocem followed by 275 Halcem tail cmt. Bump plug. Circ. cmt to surface. WOC. Test casing to 26000 psi, 30 mins (good). ???

06/05/19 to 07/05/19

Drill 8-3/4 inch hole to 13020 and 8-1/2 inch hole to 25838 ft (TD of well). Run 5 1/2 inch, 23 lb, HCP-110 casing set at 25813 ft. Cement with 1325 Versacem lead cmt followed by 3720 sxs Versacem tail cement. Bump plug, floats held. Circ cmt to surface.

Rig Release at 07/05/19.