Form 3160-5 (June 2015)	UNITED STATE	S NTERIOR A	bad Fie	eld Off		APPROVED (0. 1004-0137	
UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR OCD AFter BUREAU OF LAND MANAGEMENT				Tesia 5	Expires: January 31, 2018 5. Lease Serial No. NMLC063079A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N 891000303X		
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 25 BD 903H		
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: Melanie_Collins@xtoenergy.com					9. API Well No. 30-015-45864-00-X1		
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-218-3709MIDLAND, TX 79707Ph: 432-218-3709					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T25S R30E SENW 1650FNL 1835FWL 32.103981 N Lat, 103.837341 W Lon					EDDY COUNTY, NM		
12. CHECK TH	E APPROPRIATE BOX(ES) TO INDICAT	TE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Deep		_	(Start/Resume)	□ Water Shut-0	
Subsequent Report	Alter Casing		Hydraulic Fracturing New Construction Reco			Well Integrit Other	
☐ Final Abandonment Notic	Casing Repair Change Plans	—	and Abandon	□ Recomple □ Temporari		Well Spud	
	Convert to Injection			-			
determined that the site is ready	00:00. Drill 17-1/2? hole. ole to 1,116?. Run <u>13-3/8?</u>				× GC II	7) 19 Record - NMOC	
07/13/2019: Tst <u>csg to 15</u> 07/14/2019. TD 12-1/4? h 07/15/2019: Set csg w/ <u>14</u> to surf. Test csg tp 2765 p	<u>00psi</u> . Good test. Drill 12-1/ iole 4,010?. R <u>un 9-5/8? 40#</u> <u>400 sx cla</u> ss c lead cmt, <u>390</u> osi <u>30 min</u> s. Good test. Drill	J-55 BTC csg t sx class c tail c	<u>to 3,999</u> ?. cmt. 138 BBLS	(406 sx) circ	Meero	RECEIVED	
Lead cmt. 245 sx Class H	2-110 EB BTC csg @ 11,97 I tail cmt.	7?. Cmt w/395	sx Lt Wt. Lead	cmt, <u>615 sx</u> Cl	ass H	NOV 0 4 2019	
07/27/2019: Test casing t	o 33 ropsi. Dnir oʻr nole.				DISTR	ICTII-ARTESIA(
14. I hereby certify that the forego	Electronic Submission	MIAN OPERATIN	GILC sent to 1	the Carlsbad			
Name (Printed/Typed) MELA	ANIE COLLINS		Title REGUL	LATORY ANA	_YST		
Signature (Electr	onic Submission)		Date 10/15/2	2019			
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE US	E		
Approved By			Title Acce	pted for l	Record	OCT 1 6	
Conditions of approval, if any, are a	or equitable title to those rights in	bes not warrant or the subject lease		nathon She Isbad Fleid C			
certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Ti			Office				

Additional data for EC transaction #488090 that would not fit on the form

32. Additional remarks, continued

7/31/2019: TD 6? hole to 19,366?. 08/02/2019: Run <u>4-1/2? liner to 19,366</u>?. 08/03/2019: Cmt liner with <u>595 sx</u> 50/50 POZ tail cmt. Test liner to 4300psi. CBL log to follow. Rig released @ 0600.