Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE PERIOD DEPARTM

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A MESÎN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063079A  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well     Oil Well					8. Well Name and No. POKER LAKE UNIT 25 BD 203H	
Name of Operator     XTO PERMIAN OPERATING LLC  Contact: MELANIE COLLINS E-Mail: Melanie_Collins@xtoenergy.com  E-Mail: Melanie_Collins@xtoenergy.com				9. API Well No. 30-015-46232-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	. (include area code) 8-3709	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well <i>(Footage, Sec., T</i> Sec 25 T25S R30E SENW 16 32.103886 N Lat, 103.837341	***************************************		11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE-O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report     Subsequent Re	Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Well Spud
	☐ Convert to Injection	Plug	Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final to the site is ready for final t	operations. If the operation respandonment Notices must be file inal inspection.  Ohrs. Drill 17-1/2" hole. The ass C Lead cmt, 335 sx Clesi 30 mins, bled off 45psi in 4,003'. Run 9-5/8" 40# J-65 Poz Lead cmt, 410 sx ole.  It'; re-log 7033'-7060'	ults in a multipled only after all FD to 1,135'.  Cass C Tail control of the second of	e completion or recorequirements, includ  Run 13-3/8?54.  nt (160bbls cmt rill 12-1/4" hole. to 3.993'.	impletion in a ring reclamation  5 J-55 BTC to surf).	csg Accepted for reco	0-4 must be filed once nd the operator has
09/02/2019 Run_7"_32#_P-110 09/03/2019 Cmt w/385 sx Ltw	EB BTC csg to <u>11,743'.</u> t Lead cmt. 590 sx 50/50 F	Pox Lead cm	t. 245 sx 35/65 F	Poz Tail cmt.		0 1 2019
return.						CEIVED
	Electronic Submission #4	N OPERATII	IG LLC, sent to tl	ne Carlsbad	•	
Name (Printed/Typed) MELANIE COLLINS			Title REGUL	ATORY AN	ALYST	
Signature (Electronic S	ubmission)		Date 10/17/20	)19		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By			Title Accepted for Record		Record	QCT <sub>ate</sub> 2 2 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United

## Additional data for EC transaction #488673 that would not fit on the form

## 32. Additional remarks, continued

09/04/2019 Test csg @ 11,514' to 5700psi 30 min. Good test. Drill 6" hole. 09/12/2019 TD 6" hole to 18,772'. 09/13/2019 Run 4-1/2" liner to 18,772'. 09/14/2019 Cmt w/ 750sx Class C Tail cmt. Test liner to 500psi over fit test = 5180psi. Good test. 09/16/2019 Rig release @ 06:00 hrs.