Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 DEC 1 6 2019 CONSERVATION DIVISION	ON 30-015-34514
District III	5. Indicate Type of Lease STATE FEE
District IV NATIONAL ARTESIAO CONTRACTOR NELLA STATE NATIONAL STATE NATIONAL ARTESIAO CONTRACTOR NATIONAL ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA ARTESIA AR	6. State Oil & Gas Lease No.
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	3. 2 2 2 2
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A Eddy Fee
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1
2. Name of Operator COG Operating LLC	9. OGRID Number
3. Address of Operator	229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Esperanza; Delaware
4. Well Location	
Unit Letter J: 2310 feet from the South line and 1650 feet from the East l	ine
Section 10 Township 22S Range 27E NMPM County Eddy	The control of the co
11. Elevation (Show whether DR, RKB, RT, 3103' GR	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF: ALTERING CASING
<u> </u>	NCE DRILLING OPNS. P AND A
	CEMENT JOB
OTHER:	ion io ready for OCD increation often DSA
All pits have been remediated in compliance with OCD rules and the terms of	tion is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes ha	
A steel marker at least 4" in diameter and at least 4' above ground level has be	en set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB	BER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	RMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☑ The location has been leveled as nearly as possible to original ground contour other production equipment.	and has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet bel	ow ground level.
☑ If this is a one-well lease or last remaining well on lease, the battery and pit local	cation(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lin	ies, production equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have be	on remayed (Payred angite aggrets bages do not have
to be removed.)	ch removed. (I ource offshe concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service process.	noles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	poics and mics have been removed from lease and wen
W/	
When all work has been completed, return this form to the appropriate District office	ce to schedule an inspection.
SIGNATURE TITLE: Regulatory T	ech DATE: 12/12/2019
	DILLE LE
TYPE OR PRINT NAME: Delilah Flores E-MAIL: <u>dflores2@conch</u>	O.com PHONE: 575-748-6946
For State Use Only	. ,
APPROVED BY: 15 TITLE 5/4 H	Mg- DATE 12/19/19
Conditions of Approval (if any):	