

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

DEC 10 2019 CONSERVATION DIVISION
1220 South St. Francis Dr.
SANTA FE, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64336
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937		7. Lease Name or Unit Agreement Name Bonanza
4. Well Location Unit Letter A : 330 feet from the N line and 990 feet from the E line Section 21 Township 7S Range 28E NMPM County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977 GR		9. OGRID Number 328666
		10. Pool name or Wildcat Elkins, SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Corrected to show depth drilled ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/2019: MIRU Transcend Drilling rig and prepare to resume operations.

12/13/2019: A 17.5" hole was drilled from 40' to 466'. 13 3/8" 54.5# casing equipped with a Texas Pattern Shoe, float collar and 5 centralizers was run to 463.5'. The casing was cemented with 475 sx Class C+2% CaCl. There were good returns throughout the job and 170 sx were circulated to surface. Plug down at 12:56 am 12/14/2019.

12/14/2019: WOC 6 hours, cut off casing and RDMO Transcend Drilling.

A larger rig will move on to location to set intermediate casing and drill the latterl. The 13 3/8" casing will be tested with the larger rig before drilling out.

Spud Date:

June 14, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE

12/28/19

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:



TITLE

Spud Rig

DATE

12/31/19

Conditions of Approval (if any):