	-			
Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM DISTRICTI-ANTES AQ. S. Dth St. Francis Dr. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			Form C-103 Revised July 18, 2013 WELL API NO. 30-015-44312	
			 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)) A	 Lease Name or Unit Agreement Name Remuda North State 25 	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number 906H	
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707			Nash Draw; Delaware BS. Avalon Sand	
4. Well Location				
Unit Letter J : 2280 feet	from the SOUTH line	and 1964	4feet from the EASTline	
Section 25 Township 23S Range 29E			NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, 3059'GR		GR, etc.)		
3039 G	n			
12. Check Appropriate B	Box to Indicate Nature of 1	Notice	Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL			AL WORK	
PULL OR ALTER CASING MULTIPLE C				
CLOSED-LOOP SYSTEM				
OTHER:	Clearly state all partipant d	taila and	d give nortinent dates including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
09/02/2019 Spud well @ 1800 hrs. Drill 20 in. hole. TD 20 in hole 365. 09/03/2019 Run 16 in. 75# J-55 BTC csg to 365. Cmt w/ 661 sx Class C Tail cmt. Cmt to surf. 09/04/2019 Test csg to 1500psi 30 mins. Good. 09/05/2019-09/06/2019 Drill 14-3/4 hole. TD 14-3/4 hole to 3146. 09/07/2019 Run 1 <u>1-3/4 in. 54# J-55 BTC csg to 3141</u> . Cmt w/ <u>2445 Class C Lead cmt. WOC.</u> 09/09/2019 Test csg to 1 <u>500psi 30 m</u> ins. Good. 09/10/2019 Drill 10-5/8 hole.				
09/13/2019 TD 10-5/8 @ 7621. Run 8-5 <u>/8 32# J-55 HCL-80 BTC csg to 7612</u> . DV tool @ 3181.9. 09/14/2019 Cmt <u>w/ 994</u> sx Class H Lead cmt, <u>380 sx Class H Tail cmt.</u> Cmt to surf. 09/15/219 WOC. Test csg to <u>1500psi 30 mins</u> . Good.				
09/16/2019-09/29/2019 Drill 7-7/8 hole. TD 7-7/8 hole 18,405. 10/02/2019 Run 5 <u>-1/2</u> in. 20# <u>CYP-110 CDC csg to 18,395</u> .				
10/04/2019 Cmt w/ <u>338 sx</u> Class C Lead cmt, 1060 sx Class H Tail cmt. No return. Bumped plug to 2500psi.				
10/05/2019 Release rig @ 0900 hrs.				
Spud Date: 09/02/2019	Rig Release Date: 10/0) 5/2019	9	
			Jø	
			· / •	
I hereby certify that the information above is true an	d complete to the best of my k	nowledg	e and belief.	
SIGNATURE Allance Collins TITLE Regulatory Analyst DATE 12/06/2019				
Type or print name Melanie Collins			xtoenergy.com PHONE: 432-218-3709	
For State Use Only	E-mail address: meane		FIUNE: 402-210-0700	
	r L M			
APPROVED BY:		<u>/</u>	DATE / 2/23/19	
Conditions of Approval (if any):			. ,	

.

1

.