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Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

DEC 18 2019

OIL CONSERVATION DIVISION

DISTRICT IV-ARTESIA O.C.D.

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-44394

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Remuda South 25 State

8. Well Number 908H

9. OGRID Number
00538010. Pool name or Wildcat
Forty-Nine Ridge; Bone Spring, West (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other2. Name of Operator
XTO Energy3. Address of Operator
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707

4. Well Location

Unit Letter H : 2280 feet from the NORTH line and 645 feet from the EAST line
Section 25 Township 23S Range 29E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3095' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/2019 Spud well @ 2300 hrs. Drill 20 in hole. TD 20 in hole to 367. Run 16 in 75# J-55 BTC csg to 367.
10/18/2019 Cmt w/745 sx Class C Tail cmt. 249 sx to surface. WOC.
10/20/2019 Test csg to 1500psi 30 mins. Good. Drill 14-3/4 in hole.
10/22/2019 TD 14-3/4 hole to 3239. Run 11-3/4 47# J-55 BTC csg to 3239.
10/23/2019 Cmt w/1455 sx Class C Lead cmt, 795 sx Class C Tail cmt. 935 sx to surf. WOC.
10/25/2019 Test csg to 1500psi 30 mins. Good. Drill 10-5/8 in. hole.
10/28/2019 TD 10-5/8 hole to 9504.
10/29/2019 Run 8-5/8 in. 32#HCL-80, CYP-110 BTC csg to 9504. DV tool@ 3391.4. Cmt w/1345 sx Class C Lead cmt, 375 Class H Tail cmt.
10/30/2019 2nd stage cmt w/475 sx Class C Lead cmt, 120 sx Class H Tail cmt. 232 sx to surf. WOC.
10/31/2019 Test csg to 1500psi 30 mins. Good. Drill 7-7/8 in. hole.
11/06/2019 TD 7-7/8 in. hole to 18094.
11/08/2019 Run 5-1/2 20# CYP-110 csg to 18094.
11/09/2019 Cmt w/295 sx Ltwt Lead cmt, 1365 sx 35/65 sx POZ Tail cmt. CBL to be run on completion.
11/10/2019 Release rig@1400 hrs

Spud Date: 10/17/2019

Rig Release Date: 11/10/2019

JAB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Collins

TITLE Regulatory Analyst

DATE 12/12/2019

Type or print name Melanie Collins

E-mail address: melanie_collins@xtoenergy.com

PHONE: 432-218-3709

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE 12/23/15

Conditions of Approval (if any):