Submit I Copy To Appropriate District Office	State of New Mex	ico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natura	l Resources	Civinia and an analysis	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	015-45221
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION I	1	5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE 🛛	FEE 🗌
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	005	6. State Oil & Gas L	ease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Un Rose SV	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR	SUCH	Rose 5	WD
PROPOSALS.) 1. Type of Well: Oil Well C	Gas Well 🛛 Other		8. Well Number #1	· · · · · · · · · · · · · · · · · · ·
2. Name of Operator			9. OGRID Number	· · · · · · · · · · · · · · · · · · ·
	ow Energy, LLC.			373500
3. Address of Operator PO Box	; 35 , TX 79005	3	10. Pool name or Wi	ldcat
4. Well Location	, 1 × 19003			
	2019 feet from the North	line and	617 feet from the	West line
Section 14		ange 27E	NMPM	County: Eddy
	11. Elevation (Show whether DR, R			
	GR = 3118'			
40 01 1				
12. Check Ap	propriate Box to Indicate Nat	ure of Notice,	Report or Other Da	ta
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPO	RT OF:
• • •		REMEDIAL WOR	K 🔲 AL	TERING CASING
		COMMENCE DRI		AND A
	MULTIPLE COMPL []	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER		OTHER:		
	ted operations. (Clearly state all per			
of starting any proposed work proposed completion or recor	k). SEE RULE 19.15.7.14 NMAC.	For Multiple Con	npletions: Attach wellb	oore diagram of
proposed completion of recor	ilpietion.			
Overflow Energy respectfully request	the following changes to the permit	ted casing design:	:	
Sanfara Carina Sanina Da		252 : D1		. 1
Salado	pth from 550' to 375' (or minimum	25 into Rustier)	to ensure surface casing	g does not get into
	' - Switch from 68# to 61# J/K-55 t	o minimize safety	risk while handling.	
	- Switch from 53.5# P-110 to 43.5#	High Collapse P	-110 to reduce the hook	loads to meet the rig's
safe working limits.	- From 7 5/8" to 7" to meet cemen	ting clearance rec	uiramants in the 0.5/9"	ancina
Intermediate Drining Emer	- 1 for 7 5/6 to 7 to meet cemen		fanctions in the 5 3/8	casing.
All casing changes meet the Required	Minimum Design Factors of:		i	
Collapse: 1.125 Min Burst: 1.10 Min	* Am	end #10	M.S.	OIL CONSERVATION
Tension: 1.80 Min	* / (1)			ARTESTA DISTRICT
				DEC 3 1 2019
Spud Date:	Pia Pologo Data		,	
Spud Date.	Rig Release Date	:		RECEIVED
				1 Charles A week
I hereby certify that the information ab	ove is true and complete to the best	of my knowledg	e and belief.	
A A • D •				
SIGNATURE & heth	slemmet TITLE Regul	at Til	n m	9/2/10
SIGNATURE LAGRECIA VI	recompute TITLE TREGUL	winy lech	nicion DATE	7/20/19
Type or print name Elizabeth Vo	Jenzuela E-mail address:	Permitting @	oesund com PHON	E: 806-650-2215
For State Use Only			•	
APPROVED BY:	Daniadil		• Bates	
Conditions of Approval (if any):	Denied:	111)	enied "" E	
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