Submit 1 Copy To Appropriate District Office	State of them Mic		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION DIVIGION		30-015-45221	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita 1 6, 141, 1 67505		6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rose SWD	
1. Type of Well: Oil Well Gas Well Other		8. Well Number #1		
Name of Operator Overflow Energy, LLC.			9. OGRID Number 373500	
3. Address of Operator PO Box 35		10. Pool name or Wildcat		
Booker, TX 79005		(1)		
4. Well Location				
Unit Letter: E	: 2019 feet from the North		617 feet from the	
Section 14 Township 23S Range 27E NMPM County: Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	GR = 3118'	KKB, KI, GK, etc	<i>c.)</i>	14.5
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF	INTENTION TO	CIII	BSEQUENT REPO	ADT OE:
NOTICE OF INTENTION TO: SUB-				TERING CASING
The same of the sa	☐ CHANGE PLANS ☐	1		AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEI	NT JOB	
CLOSED-LOOP SYSTEM OTHER		OTHER:		Ė
13. Describe proposed or completed operations. (Clearly state all pertinent detail			nd give pertinent dates, i	ncluding estimated date
	work). SEE RULE 19.15.7.14 NMAC			
OG F ODLID 4l D	CNID #1 0/22/10 -4 14:20 1 4:21	. 1 1	* 42 - 41 1 0/99/10	10 1 1
Overflow Energy SPUD the Rose SWD #1 on 9/22/19 at 14:30 and drilled to a depth of 55 BTC was run to bottom and cemented as follows:			$\frac{14}{1}$. Also on the $\frac{9/22/19}{1}$, 10 joints of 20" 94# J-
33 DTC Was fair to destern bline				
 20bbl fresh water sp 				
• 1295 sxs of 14.8ppg Class C. Yield = 1.34sxs/ft ³				
• Returned 35bbls of cement to surface.			5.055	
	1001			I OIL CONSERVATION ARTESIA DISTRICT
			 	DEC 904 2040
Spud Date: 9/22	/19 Rig Release Da	ite:		DEC 3 1 2019
			· • • • • • • • • • • • • • • • • • • •	RECEIVED
I hereby certify that the informati	on above is true and complete to the be	est of my knowled	lge and helief	
Thereby certify that the informati		st or my knowled	ige and benef.	
SIGNATURE & Analyth	Valenzuela E-mail address	latory Tech	nician DATE	9/25/19
Toma amazina and Plan I II	\\\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		- Baseri em DIECO	E. (QN-) CEN =>>1E
For State Use Only	Valenc well E-mail address	- yermitting	A RECOCONDA CONT LHON	E: (00) (900 +2(1)
ADDDOVED DV.	דודו כ		■ ■መለጥሮ	
Conditions of Approval (if any)	Denied	"D	enied PATE	

Claim 19年級系統署County County en ... in October Cide (1986) all el ...