Submit I Copy To Appropriate District State of New Mexico				Form C-103	
Office <u>District I</u> – (575) 393-6161			<u></u>	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION		WELL API NO.	015 45001	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of	-015-45221	
1000 Rio Brazos Rd., Azteć, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 Fe, NM		6. State Oil & Gas L	ease No.	
87505	CICES AND DEPODER ON WELLS	·			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rose SWD		
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			8. Well Number #1		
2. Name of Operator				9. OGRID Number	
3. Address of Operator PO B	rflow Energy, LLC. Box 354	10. Pool name or W	292641		
	Booker, TX 79005			liocat	
4. Well Location					
Unit Letter: <u>E</u> :	2019 feet from the North	line and	617 feet from the	West line	
Section 14		Range 27E	NMPM	County: Eddy	
	11. Elevation (Show whether DR,	. RKB, RT, GR, etc	c.)		
	GR = 3118'		- Brath Real		
12 Check	Appropriate Box to Indicate N	ature of Notice	Papart or Other De	to	
			, Report of Other Da	ua	
	NTENTION TO:		BSEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA TEMPORARILY ABANDON CHANGE PLANS COMMEN				TERING CASING	
PULL OR ALTER CASING		CASING/CEMEN	_		
CLOSED-LOOP SYSTEM		07.155		_	
OTHER 13. Describe proposed or comr	pleted operations. (Clearly state all p	OTHER:	nd give partinent dates i	naluding actimated data	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	2. For Multiple Co	ompletions: Attach well	bore diagram of	
proposed completion or rec	completion.	-	•	Ū	
Overflow Energy drilled intermedia	te 2 to a depth of 9,455', ran 219 joi	nts of 9-5/87 13 5	# HCn. 110 I TC with a c	tage tool (DV) set at	
5,015' and cemented on $9/30/19$ as f	ollows:	113 01 9-5/8 45.57	TICP-TIO LIC WIII a S	tage tool (DV) set at	
• 30bbl fresh water spac					
	1.9ppg <u>Class H</u> 35:65, Yield = 2.37s 5ppgClass C 50:50, Yield = 1.59sx				
	1.9 ppg Class C 50:50, Yield = 2.36s				
	.8ppg Class C Class H 50:50, Yield			,	
	to surface, waited 8 hours and ran T				
cement to surface.	tagged up, pumped 100 sxs of 12.0p	opg <u>Class C</u> , Yiel	$d = 2.4 \text{ sxs/ft}^3$ and return	ed 5 bbls of good	
	Test?				
			NW.	OIL CONSERVATION	
Spud Date: 9/22/19	Rig Release Da	të:	•	ARTESIA DISTRICT	
1			angene of the second	DEC 3 1 2019	
I hereby certify that the information	above is true and complete to the be	st of my knowledg	ge and belief.	RECEIVED	
		1.			
SIGNATURE - Regalitat	Talimul TITLE Reg	ulatory Te	chnician DATE	10/29/19	
Type or print name Elizabeth	Valenzuela E-mail address	· jermitting @	oeswa.com PHON	E: 806-650-2215	
ror state use only		-			
APPROVED BY: "Denied "ITLE Conditions of Approval (if any):					
Conditions of Approval (if any):					