Form C-103 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural Resources District II Permit 266641 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-015-45695 District III 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. 6. State Oil & Gas Lease No. District IV Santa Fe. NM 87505 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **ROSS RANCH 22** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8, Well Number 014H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam St., Suite 2475, Houston, TX 77002 4. Well Location Unit Letter D : 737 27 Township 19S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3472 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness:\_\_ Below-Grade Tank: Volume \_\_ mil bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well3/15/2019 Spudded well. Casing and Cement Program Pres Weight Grade Dpth Yield Class Pres Open Size Size lb/ft TOC Held Hole 03/17/19 Surf FreshWater 12.25 9.625 36 J55 1246 С 600 03/28/19 Prod FreshWater 8.75 7 32 L80 O 3937 1765 28 7000 С 100 N 03/28/19 Prod FreshWater 8.75 5.5 20 L80 0 9402 1765 2.8 С 7000 100 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Electronically Signed Chief Operating Officer DATE 4/24/2019 Type or print name Lupe Carrillo Lupe@percussionpetroleum.com Telephone No 713-589-9509

TITLE

Geologist

Raymond Podany

For State Use Only:

NM OIL CONSERVATION
ARTESIA DISTRICT

5/22/2019 2:22:43 PM

DATE

DEC 16 2019

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Comment

Permit 266641

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

Phone:(5/5) /48-1283 Fax:(5/5) 748-9/20 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

**DRILLING COMMENTS** 

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam St.	Permit Number:
Houston, TX 77002	266641
	Permit Type:
	Drilling

## Comments

Created By	Comment	Comment Date
lelananders	3/17/19: RIH w/ 9-5/8" surface casing and cement w/ 385 sx (165 sx 12.9 ppg, 220 sx 14.8 ppg)	4/24/2019
lelananders	3/18/19: Pressure test surface casing to 600 psi for 30 minutes, lost 0 psi, good test	4/24/2019
lelananders	3/28/19: RIH w/ 7" x 5.5" production casing and cement w/ 1765 sx (247 sx 11.5 ppg, 1518 sx 14.8 ppg)	4/24/2019
lelananders	4/11/19: Pressure test 7" x 5.5" production casing to 7000 psi for 30 minutes, lost 100 psi, good test	4/24/2019