

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised November 3, 2011

OIL CONSERVATION DIVISION
RECEIVED 1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Diamond Mound; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 35 Township 15S Range 27E NMPM County CHAVEZ

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3534' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ Location is ready for second OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows: --32.9743767; -104.2081528-----

It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. DCP Riser must stay in place for blow-down
- ☒ Anchors, dead men, tie downs.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Plastic liner not found *N of location - Buried Plastic Liner Not Removed*
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 11/22/2019

TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544

For State Use Only

APPROVED BY: DENIED
Conditions of Approval (if any):

TITLE DENIED
Devon - Internal

DATE 12/4/19

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 35 Township 15S Range 27E NMPM County CHAVEZ	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3534' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows: -32.9743767; -104.2081528

It shows the **OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. *Riser must stay in place Riser Not Removed*
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *Trash Around Location*
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) *Plastic Liner Not Removed*
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 5/28/2014

TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@dvn.com PHONE: 575-746-5544
For State Use Only

DENIED

DENIED

GC

APPROVED BY: _____ TITLE _____ DATE 5/21/19
Conditions of Approval (if any): _____
Devon - Internal

Menoud, Denise

From: Conder, Haskell P <HConder@dcpmidstream.com>
Sent: Wednesday, February 6, 2019 3:09 PM
To: Nevils, Chris
Cc: Faver, Norman (Contract); Millican, Scot A; Gentry, Brody; Menoud, Denise; McGlasson, Steve; Carter, Ray
Subject: [EXTERNAL] Re: White State #2

Yes sir checking with ops on need for blow down.
Hack

Sent from my iPad

On Feb 6, 2019, at 12:55 PM, Nevils, Chris <CNevils@dcpmidstream.com> wrote:

Hack,

Can you please respond to Norman with regards to this.

Thanks,

From: Faver, Norman (Contract) [mailto:Norman.Faver@dvn.com]
Sent: Wednesday, February 6, 2019 1:49 PM
To: Nevils, Chris <CNevils@dcpmidstream.com>; Conder, Haskell P <HConder@dcpmidstream.com>
Cc: Gentry, Brody <Brody.Gentry@dvn.com>; Menoud, Denise <Denise.Menoud@dvn.com>; McGlasson, Steve <Steve.McGlasson@dvn.com>; Carter, Ray <Ray.Carter@dvn.com>
Subject: Re: White State #2

Read below please respond. Thanks, Norman

Get Outlook for iOS

From: Faver, Norman (Contract)
Sent: Monday, November 26, 2018 9:08:04 AM
To: Nevils, Chris; hconder@dcpmidstream.com
Cc: Gentry, Brody; Menoud, Denise; McGlasson, Steve; Carter, Ray
Subject: White State #2

Chris, The White State #2 P&A has a DCP Meter Tube and riser that need removed. If riser needs to be left in place for a blow down point please provide us with an email stating so.

Thanks,
Norman Faver

Confidentiality Warning: This message and any attachments are only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system. This message was sent by a