÷.	n							
	RECEIVED							
	Submit One Copy To Appropriate District State of New Mexico							m C-103
	istrict I DEC 03 Ebebgy, Minerals and Natural Resource 525 N. French Dr., Hobbs, NM 88240		ces	WELL API 1		ed Novem	ber 3, 2011	
	District II 811 S. First St., Artesia, NMOISTRICTI-ARTESIAOCONSERVA	ATION	DIVISIO	N	30-015-2205 5. Indicate T			
	1000 Rio Brazos Rd Aztec NM 87/10	St. Fran	cis Dr.		STAT	Е	FEE [\triangleleft
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM 87	505		6. State Oil	& Gas Lease	e No.	
	SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	EN OR PLU		A	7. Lease Nat Pipkin HE C	om	Agreemei	nt Name
	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	0.00,000			8. Well Num 1	nber		
ľ	2. Name of Operator				9. OGRID N	lumber		
F	EOG Y Resources, Inc. 3. Address of Operator				7377 10. Pool nan	ne or Wildca	at	
	105 South Fourth Street, Artesia, NM 88210	05 South Fourth Street, Artesia, NM 88210			Eagle Creek;	k; Permo Penn		
	4. Well Location Unit Letter M : 660 feet from the	South	line and	1 6	60 feet f	rom the	West	line
	Section 4 Township 18						ounty	inic
	11. Elevation (Show whe	ether DR, 3559'		GR, etc.)				
1	12. Check Appropriate Box to Indicate Nature of No			ther D	ata			<u></u> 0
	NOTICE OF INTENTION TO:			SUB	SEQUENT	REPOR	ΓOF:	
I			REMEDIA					SING 🗌 🖞
	TEMPORARILY ABANDONCHANGE PLANSPULL OR ALTER CASINGMULTIPLE COMPL		COMMEN	1	LLING OPNS.[「JOB [] P ANE	A	
	OTHER:		🛛 Locat	ion is re	ady for OCD i	inspection a	after P&/	A
	All pits have been remediated in compliance with OCD rul		e terms of t	the Oper	ator's pit perm	nit and closu		
	 Rat hole and cellar have been filled and leveled. Cathodic A steel marker at least 4" in diameter and at least 4' above 							
	OPERATOR NAME, LEASE NAME, WELL NUM	ABER. A	PI NUMB	ER. OU	ARTER/OUA	ARTER LO	CATIO	N OR
	UNIT LETTER, SECTION, TOWNSHIP, AND RA	ANGE. A	All INFOR					
	PERMANENTLY STAMPED ON THE MARKER							
	\square The location has been leveled as nearly as possible to originate originate the production equipment.	inal grour	nd contour a	and has l	been cleared of	f all junk, tra	ash, flow	lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet bel								
If this is a one-well lease or last remaining well on lease, the battery and pit loca OCD rules and the terms of the Operator's pit permit and closure plan. All flow line								
t I	from lease and well location.	rtable ba	ses have he	en remo	ved (Poured o	nsite concre	te hases	do not have
	to be removed.)				veu. (i oureu o	lisite concre	te bases	
	 All other environmental concerns have been addressed as p Pipelines and flow lines have been abandoned in accordance 			NMAC.	All fluids hav	ve been rem	oved fror	n non-
1	retrieved flow lines and pipelines. Active pipeline(s) within En	nterprise	Products	gas syst	em (see attach	ned).		
	If this is a one-well lease or last remaining well on lease: a ocation, except for utility's distribution infrastructure.	II electric	cal service p	boles and	a lines have be	en removed	from lea	ise and well
,	When all work has been completed, return this form to the appr	opriate D	District offic	e to sch	edule an inspe	ction.		
•	SIGNATURE CALL. T	TITLE:	Environme	ental Sur	pervisor	DATE	E <u>12/3/2</u>	<u>2019</u>
	TYPE OR PRINT NAME: Robert Asher E For State Use Only E	E-MAIL:	Robert_A	.sher@e	ogresources.cc			,
	APPROVED BY:	ritle 5	talk in	7		DAT	те / 2/	4/19

Conditions of Approval (if any):

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			7		

X

Bob Asher

То:	Park, Rick; Woodson, Brian
Cc:	Taylor, Tim; Richardson, Carl
Subject:	RE: Status of Enterprise Gas lines

From: Park, Rick <REPARK@eprod.com>
Sent: Tuesday, December 3, 2019 1:19 PM

To: Bob Asher <Bob_Asher@eogresources.com>; Woodson, Brian <bwwoodson@eprod.com> Cc: Taylor, Tim <TDTAYLOR@eprod.com>; Richardson, Carl <CRichardson@eprod.com> Subject: RE: Status of Enterprise Gas lines

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Mr. Asher, I have checked our AIM's system. Line 619001K is an active pipeline. Once the pipeline is inactive and received approval from Operations, Commercial and Land, Enterprise will properly relinquish our rights.

Respectfully,



1031 Andrews Hwy., Ste. 320 Midland, TX 79701 Cell: 432-425-7923 2: 432-686-5423

 From: Bob Asher < Bob Asher@eogresources.com</td>

 Sent: Tuesday, December 3, 2019 1:39 PM

 To: Park, Rick < <u>REPARK@eprod.com</u>

 Subject: RE: Status of Enterprise Gas lines

Rick/Brian,

A check was made this morning of the below locations. The aboveground risers are still present on the locations. I need submit documentation to the NMOCD and BLM to release EOG.

If the removal work can be scheduled as soon as possible I would appreciate it. If these risers are part of an active, pressurized system, then all I need is an email documenting that the risers are active and will be removed when the system becomes inactive upstream.

Pipkin HE Com #1 Section 4, T18S-R25E, Eddy County 32.772257; -104.496972 Federal AB Com #2 Section 5, T18S-R25E, Eddy County 32.772311; -104.505572

Thank you,

Robert Asher Environmental Supervisor, S & E Department, EOG Resources, Inc. Artesia Division 104 South Fourth Street, Artesia, NM 88210, 575-748-4217 (Office), 575-365-4021 (Cell) EOG Safety Begins with YOUR Safety

Seogresources

From: Park, Rick <<u>REPARK@eprod.com</u>> Sent: Tuesday, March 26, 2019 2:37 PM To: Woodson, Brian <<u>bwwoodson@eprod.com</u>>; Bob Asher <<u>Bob_Asher@eogresources.com</u>> Subject: RE: Status of Enterprise Gas lines

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I forwarded the email communication to Carlsbad Gathering operations.

From: Woodson, Brian Sent: Tuesday, March 26, 2019 2:43 PM To: Bob Asher <<u>Bob Asher@eogresources.com</u>> Cc: Park, Rick <<u>REPARK@eprod.com</u>> Subject: RE: Status of Enterprise Gas lines

Bob,

I've forwarded this on to Rick Park who is my counterpart on the gas side as well as our boss for review.

Best Regards,

Brian Woodson



From: Bob Asher <<u>Bob_Asher@eogresources.com</u>> Sent: Tuesday, March 26, 2019 11:21 AM To: Woodson, Brian <<u>bwwoodson@eprod.com</u>> Subject: RE: Status of Enterprise Gas lines

Brian,

I appreciate your help with the matter. As mentioned EOG has reclaimed the below listed locations, there are above ground gas risers on both locations where the meter runs were that tied into your lines. Per the BLM and NMOCD, these agencies require these risers the be removed to below ground level (normally 2'-3' if possible) and capped. We have had situations where the line is active and cannot be taken below ground until upstream there was another facility becomes inactive.

EOG requests that these two risers at the locations be taken below ground and capped. If the line(s) need to remain active, I will need an email response from Enterprise stating the reason for the risers to remain above ground, I will forward your response to the BLM and NMOCD so our reclamation of these site can be released.

If further information is needed, please contact me.

Pipkin HE Com #1 Section 4, T18S-R25E, Eddy County Federal AB Com #2 Section 5, T18S-R25E, Eddy County

2

32.772311; -104.505572

32.772257; -104.496972

Thank you,

Robert Asher Environmental Supervisor, S & E Department, EOG Resources, Inc. Artesia Division 104 South Fourth Street, Artesia, NM 88210, 575-748-4217 (Office), 575-365-4021 (Cell) EOG Safety Begins with YOUR Safety

boog rosources

From: Woodson, Brian <<u>bwwoodson@eprod.com</u>> Sent: Tuesday, March 26, 2019 8:50 AM To: Bob Asher <<u>Bob Asher@eogresources.com</u>> Subject: Status of Enterprise Gas lines

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Bob,

From our conversation earlier, here is my email so you can send to me the information you are requesting about certain sites and the status of our lines.

Best Regards,

Brian Woodson

Enterprise roducts 1031 Andrews Hwy., Ste. 320

Midland, TX 79701 Cell: 432-425-7923 2: 432-686-5423

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.