## RECEIVED

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	State of New Mexico	Form C-103
District I  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd. Aztec. NM 87410  District III  1000 Rio Brazos Rd. Aztec. NM 87410		Revised November 3, 2011
		WELL API NO. 30-015-22830
		5. Indicate Type of Lease
		STATE X FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-1392
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Tanuis Otata
PROPOSALS.)		8. Well Number
1. Type of Well: XOil Well Gas Well Other		
Name of Operator     Matador Production Company		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		ILLINOIS CAMP; BONE SPRING, EAST
4. Well Location		
Unit Letter K: 1780 feet from the S line and 2080feet from the W line		
Section 13 Township 18S Range 28E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE C	OMPL CASING/CEM	MENT JOB
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. DHM Info Not Welded on Marker Surface  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  No Plate		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. The shape been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and location, except for utility's distribution infrastructure.		es and lines have been removed from lease and well
rocation, except for annity's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE / / //		D 1212
SIGNATURE (	TITLE Engineer	DATE12/04/19
TYPE OR PRINT NAME Walt Baker E-MAIL: wbaker@matadorresources.com PHONE: 972-371-5497		
For State Use Only		$G \subset \mathcal{A}$
APPROVED BY:	TITLE	DATE /2/17/19