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State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

DEC 1 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT IV-ARTESIA OGD

WELL API NO.

30-015-23445

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-1270

7. Lease Name or Unit Agreement Name

State JM Com

8. Well Number

2

9. OGRID Number

7377

10. Pool name or Wildcat

Penasco Draw; Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter M : 660 feet from the South line and 1050 feet from the West line

Section 25 Township 18S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3673' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-11-19 - Moved in rigged up and pulled production equipment. RIH with 1.5" tag bar and tagged CIBP and existing cement @ 6850'.

11-12-19 - Set 4.5" CIBP @ 6606'. Tagged 4.5" CIBP @ 6606'. Load and Circ. 4.5" CSG from 6606' to Surface with 100 bbls plugging mud. Pressure tested to 500 psi for 10 min and held. Ok from NMOC to combine 35' Cement Cap with Cement plug #1. Set EOT @ 6606'. Pumped 30sx Class C Cement to Calc. 6152'. Tagged TOC @ 6177'. Set EOT @ 5050' perforated 4.5" CSG @ 5206'. Attempted injection rate into CSG @ 5206'. 500 psi. No rate. Set EOT @ 5256' pumped 25 sx Class C Cement to Calc. 4878'.

11-13-19 - Tagged TOC @ 4890'. Perforated 4.5" CSG @ 4068'. Attempted to inject into CSG @ 4068'. 500 psi. No rate. Set EOT @ 4118' pumped 25 sx Class C Cement to Calc. 3740'. Tagged TOC @ 4509'. Cement plug dropped. RIH with 4.5" packer and set 50' below CSG perfs @ 4168'. Pressure tested CSG @ 4068' to TOC @ 4509'. 500 psi. Held. Set EOT @ 4068' pumped 25 sx Class C Cement to Calc. 3740'. Set EOT @ 1900'.

11-14-19 - Tagged TOC @ 3941'. Set 4.5" packer @ 1680'. Pressure tested 4.5" CSG from 1680' to TOC @ 3941'. 500 psi. Held. Pressure tested 4.5" CSG above packer to surface. Test Failed. Set packer @ 777' tested again and failed. Perforated 4.5" CSG @ 2030'. Set packer @ 1680' established circulation down 4.5" CSG to 2030' and up 8 5/8" CSG to surface. Set packer @ 1680' pumped 30 sx Class C Cement to Calc. 1910'. Tagged TOC @ 1907'. Perforated 4.5" CSG 50' below 8 5/8" CSG shoe @ 1138'. Set EOT @ 1188' pumped 40 sx Class C Cement to Calc. 1038'.

11-15-19 - Tagged TOC @ 1180'. TOC was low. Set EOT @ 1180' again pumped 40 sx Class C Cement to Calc. 1038'. Tagged TOC @ 956'. Set EOT @ 550'. Perforated 4.5" CSG @ 678'. Set EOT @ 715' pumped 40 sx Class C Cement to Calc. 565'.

11-18-19 - Tagged TOC @ 547'. Perforated CSG @ 397'. Established injection rate in CSG @ 397'. Full returns. Pumped 25 sx Class C Cement down 4.5" CSG to Calc. 304'. Tagged TOC @ 297'. Perforated 4.5" CSG @ 145'. Established injection rate into CSG @ 145'. Circ. 35 sx Class C Cement down 4.5" CSG up 8 5/8" CSG to surface. Surface plug set.

11-20-19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms: www.innrd.state.nm.us/ogd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE December 12, 2019

Type or print name Jeremy Haass E-mail address: jeremy_haass@eogresources.com PHONE: 575-748-4311

For State Use Only

APPROVED BY: [Signature] TITLE Staff mg. DATE 12/12/19
Conditions of Approval (if any):