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Submit One Copy To Appropriate Disher FIVATION  Office  District I  ARTESIA DISTRICT  State of New Mexico  Energy, Minerals and Natural Resource	Form C-103
Office  District I  District II  District II  Office  ARTESIA DISTRICT  State of New Mexico  Energy, Minerals and Natural Resource  District II	es Revised November 3, 2011
	WELL API NO. 30-015-24805
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87915	STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	E-135
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cockatoo State
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator 2208 W Main Artesia NM 88210	10. Pool name or Wildcat
	Red Lake; Queen-GRBG-SA
4. Well Location	
Unit Letter N 330 feet from the South line and 1716 feet from the West line Section 27 Township 17S Range 28E NMPM Eddy County	
Section 27 Township 17S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR	R atc.)
3677' GR	t, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	ner Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF:  WORK   ALTERING CASING
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CE	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the	n is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBEI	D OUADTED/OUADTED LOCATION OF
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	ATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and	
The location has been leveled as nearly as possible to original ground contour other production equipment.	d has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below	v ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit locat	ion(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location.	, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.)	(
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No.</li> </ul>	MAC All fluid- Love Love 1.0
retrieved flow lines and pipelines.	MAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service pol	les and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	•
When all work has been completed, return this form to the appropriate District office t	to schadula an inspection
when an work has seed to high retain and form to the appropriate District office t	to senedule an inspection.
SIGNATURE TITLE Regulatory Techn	nician DATE 12/13/19
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@conche	o.com PHONE: 575-748-6946
For State Use Only	1110NL. 375-740-0540
APPROVED BY: TITLE STAF	, 7
AND CONTROL OF A CONTROL OF A STATE OF A CONTROL OF A CON	
APPROVED BY:  Conditions of Approval (if any):	DATE / 2/18/19

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