

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
DISTRICT IV-ARTESIA O.G.D.

WELL APL NO.
30-015-

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
317303

7. Lease Name or Unit Agreement Name
PALMILLO 14-15 STATE

8. Well Number 306H

9. OGRID Number
873

10. Pool name or Wildcat
PALMILLO BONE SPRING, SW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter ? : ? feet from the ? line and ? feet from the ? line
Section 15 Township 19S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3475

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: NEW DRILL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE COMPLETED THE FOLLOWING WORK

7/10/2019 test casing 8150 psi open sleeve @8350 psi

9/1/2019-9/10/2019 perf @ 8612-18461 and frac stages 1-56 with TLR = 503,853 BBL 100 MESH = 15,810,480 LBS

20/40 = 3,953,520 LBS

9/22/2019-9/23/2013 drill out plugs 1-37 started having issues no sand in returns

9/23/2019-10/10/19 pipe hung up @14,711 circulated 2bottoms up at 5.5BPM. Marker still coming back pipe is creeping up hole POOH again freely at 14450, this time pulled 11600 pulled heavy work pipe pump calcium chloride to kill well tagged fish pooh break tools down continue in hole to drill out plugs

10/11/2019 Drill out plugs 40-55

10/17/19-run 2 7/8 set at 8111

11/4/2019 turn over to production

7/10/19 test prod. 2sg. ? 8150 psi test ? How long?

Spud Date: 12/14/2018

Rig Release Date: 5/21/2019

INCOMPLETE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Regulatory Tech

DATE 12/19/2019

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1088

For State Use Only

APPROVED BY:

"Denied"

TITLE

"Denied"

DATE

Conditions of Approval (if any):