District I 1625 N. French Phone:(575) 39 District II 811 S. First St.,	3-6161 Fax:(575) 393-0720	E	nergy		ate of N erals a				urces		WELL API	MILINDED		Form C-103 ugust 1, 2011 ermit 266601	
Phone:(575) 74					Oil C	onserv	ation	Div	ision		1		30-015-45	694		
District III 1000 Rio Brazo Phone: (505) 33					12	20 S. S	t Fran	cis	Dr.		L		Type of Lea			
District IV 1220 S. St Fran	cis Dr., Santa	•			Sa	anta Fe	, NM	8750	05			6. State Oi	l & Gas Lea	se No.		
(DO NOT USE T		OR PROPOSALS TO DE				ORTS ON V		VOIR. U	SE "APPLICAT	ION FOR PE			ame or Unit ROSS RA	-	it Name	
Type of Well: O												8. Well Nu	mber 013H			
2. Name of Ope PER		PETROLEUM OPERA	TING, LLC									9. OGRID	Number 371755	***	,	
3. Address of Op	perator	Suite 2475, Houston,										10. Pool n	ame or Wild	cat		
4. Well Location Unit I Secti	Letter D	: 717 feet from the Township 198	Range	line ar 25E	nd feet 55		from the I	w	line							•
		11. E	Elevation (Sho		, KB, BT, G	GR, etc.)							1.00	·		
Pit or Below-gra	de Tank Apr	lication or Closure	0112	J. (•		•	1
Pit Type	Depth to	Groundwater Di	stance from n	earest fresh w	ater well	Distance	e from neare	st surfac	e water	_						
Pit Liner Thickne	ess:	mil Below-Gra	de Tank: Volu	me	bbls	s; Construction	Material									
12. Check Appr	ropriate Box t	o Indicate Nature of Notice														
PERFORM REI TEMPORARILY PULL OR ALTE Other:	Y ABANDON		☐ PLUG	: AND ABANDO GE OF PLANS PLE COMPL			REMEDIA COMMEN CASING/O	ICE DRIL	LING OPNS. JOB	SUBSEC	QUENT REF	ALTER	CASING ND ABAND	ON	 X	
	diagram of p	mpleted operations. (Clear proposed completion or real well.		ertinent detail	s, and give	pertinent date	s, including	estimate	d date of startir	ng any propo	sed work.)	SEE RULE	1103. For I	Multiple Co	mpletions:	
Casing and C	ement Pro	gram														
Date	String	Fluid Type	Hole Size	Csg Size	Weigh	t Grade	Est TOC	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open	
03/04/19	Surf	FreshWater	12.25	9.625	36	J55	0	Set 1270	370	1.34	С	Dpth	Held 600	Drop 0	Hole N	
03/13/19	Prod	FreshWater	8.75	7	32	L80	0	3490		2.8	Ċ		7000	150	N	
03/13/19	Prod	FreshWater	8.75	5.5	20	L,80	0	8860	1675	2.8	С		7000	150	N	
		ormation above is true an eneral permit □ or an (at					further certi	fy that a	ıy pit or below-	grade tank h	as been/wil	II be constr	ucted or clo	sed accord	ing to	
SIGNATURE		Electronically Signed		TITLE		Chief Operating Officer			DATE			4/24/2019				_
Type or print (name	Lupe Carrillo		E-mail addre	ess	Lupe@perc	ussionpetr	oleum.	com	Tele	phone No.	7	13-589-95	09		
For State Us	se Only:															

Geologist

APPROVED BY:

Raymond Podany TITLE

NM OIL CONSERVATION
ARTESIA DISTRICT

5/22/2019 2:21:46 PM

DATE

DEC 16 2019

RECEIVED

Comments

Permit : 266601

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DRILLING COMMENTS

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam St.	Permit Number:
Houston, TX 77002	266601
	Permit Type:
·	Drilling
	·

Comments

Created By	Comment		Comment Date
lelananders	3/4/19: RIH w/ 9-5/8" surface casing and cement w/ 370 sx (170 sx 12.9 ppg, 200 sx 14.8 p	pg)	4/24/2019
lelananders	3/5/19: Pressure test surface casing to 600 psi for 30 minutes, lost 0 psi, good test.		4/24/2019
lelananders	3/13/19: RIH w/ 7" x 5.5" production casing and cement w/ 1675 sx (220 sx 11.5 ppg, 1455	sx 14.8 ppg)	4/24/2019
lelananders	4/11/19: Pressure test 7" x 5.5" production casing to 7000 psi for 30 minutes, lost 150 psi,	good test	4/24/2019
			

RR date? To reached when?