

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

DEC 11 2019
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT IV-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23340
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Cassidy
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 29 Township 23S Range 28E NMPM County Eddy		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3093' GR		9. OGRID Number 260297
		10. Pool name or Wildcat Loving; Delaware, South 40380

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Addendum to this C-103 documenting the P&A activities conducted 9/16/2019 through 10/16/2019.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 12/9/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753
For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 12/12/19
Conditions of Approval (if any):

[Handwritten mark]

C-103 Addendum
Description of Plugging Operations

Well API No. 30-015-23340

Lease: Cassidy

Well Number: #001

9/16/2019 MIRU AAA Well Service. POOH and LD rods. ND WH. Release TAC. NU BOP. POOH with tubing. LD TAC & Production BHA.

9/17/2019 RIH w/ tubing. Tag @ 5949'. Circulate 9.5# plugging mud. Mix & pump 100 sx Class C cement @ 5949'. POOH w/ 10 stands and WOC. (Higher setting depth of 1st plug approved by Gilbert Cordero at NMOCD.)

9/24/2019 Tag TOC @ 5404'. POOH. RU WL to RIH & set 7-5/8" CIBP @ 4470'. RIH w/ tubing, tag CIBP to confirm setting depth. Spot 25 sx Class C cmt on top of CIBP. Calculated TOC @ 4338'. POOH. RU WL. Perforate @ 2460'.

9/25/2019 Well on vacuum. Also noted that surface valves are missing due to previous P&A of well. Received approval from NMOCD (Gilbert Cordero) to spot cement 50' below perf @ 2460'. RIH to 2516'. Spot 25 sx Class C cement. POOH & WOC. RIH w/ tubing to 2516'. No tag. Received approval from NMOCD to spot second plug at 2516'. Spot 25 sx Class C cement @ 2516'. POOH & WOC.

9/25/2019 Tag TOC @ 2081'. POOH to spot 65 sx Class C cement @ 1334'. Calculated TOC @ 1150'. No requirement to tag. POOH. RU WL. Perforate @ 450'. Unsuccessfully attempted to establish pump-in-rate. NMOCD approved RIH & spot 50' below perfs. RIH to 500'. Spot 25 sx Class C cement. POOH. WOC. Tag TOC @ 434'. RU WL. Perforate @ 100'.

9/26/2019 Unsuccessfully attempted to establish pump-in-rate. NMOCD approved RIH & spot 50' below perfs. RIH to 150'. Mix & pump 65 sx Class C cement from 150' to surface. ND BOP. Rig Down.

10/16/2019 Dug out cellar and cutoff wellhead. Welded marker and covered cellar. P&A complete.