Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I CONSCRIPTION Minerals and Natural Resource	es Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 11 24 27 16 27	WELL API NO.
District II 811 S. First St., Artesia, NM 882 DEC 3 1 2010 IL CONSERVATION DIVISION	N 30-015-24569 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.	STATE STATE
District IV RECEIVED Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1159
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Sunray State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	2
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Red Lake; Qn-GRBG-SA
4. Well Location	
Unit Letter <u>L 2075</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line	e
Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County	· ·
11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
3614' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Ot	ther Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL	
	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/C	EMENT JOB
	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of th	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	e been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been	n set in concrete. It shows the
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBE</u>	ER. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour as	nd has been cleared of all junk trash flow lines and
other production equipment.	712
Anchors, dead men, tie downs and risers have been cut off at least two feet belo	
If this is a one-well lease or last remaining well on lease, the battery and pit loca	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow line from lease and well location. $A = A + A + A + A + A + A + A + A + A + $	s, production equipment and junk have been removed
from lease and well location. Burled $\mathcal{R}$ defined $\mathcal{N}$ , $\mathcal{F}$ Remo	n removed. (Poured onsite concrete bases do not have
to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N</li> </ul>	$\mathbf{MAC}$ All fluids have been removed from non
retrieved flow lines and pipelines.	WAC. All hulds have been removed from hon-
If this is a one-well lease or last remaining well on lease: all electrical service po	oles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office	to schedule an inspection
when an work has been completed, return this form to the appropriate District office	to senedule an inspection.
PLEASE SEE ATTACHED	
SIGNATURE THE Regulatory Tec	baicion DATE 12/20/2010
SIGNATURE TITLE Regulatory Tec	hnician DATE 12/30/2019
TYPE OR PRINT NAME Delilah Flores       E-MAIL: dflores2@concl	ho.com PHONE: 575-748-6946
For State Use Only	
APPROVED BY: TITLE	MED 62 DATE 1/6/20
Conditions of Approval (if any):	