June 2015)

## UNITED STATES DEPARTMENT OF THE INTER GRAPHS DAD FIELD OFFICE FORM APPROVED Expires: January 31, 2018 A part of Fig. (a) Control (a) Cont

SUNDRY NOTICES AND REPORTS ON WEI (6) A TTES Lease Serial No.

SUNDAT NOTICES AND REPORTS ON WELLS OF THE TENE						1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM126700		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. REALLY SCARY FEDERAL COM 3H			
2. Name of Operator Contact: KELLI CARE COG OPERATING LLC E-Mail: KCARRE@CONCHO.CO					9. API Well No. 30-015-36372-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		Phone No. (include area code) 575-689-3057			10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, S	tate	
Sec 33 T24S R28E SESW 430FSL 2310FWL 32.167730 N Lat, 104.093480 W Lon						EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA				TURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION				TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	☐ Dee	`		☐ Production (Start/Resume)		■ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing			acturing	☐ Reclam	ation	■ Well Integrity	
	☐ Casing Repair	☐ New Construc			☐ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A		andon	☐ Temporarily Abandon		ng	
	☐ Convert to Injection ☐ Plug Back  ration: Clearly state all pertinent details, including estimate				☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit COG OPERATING LLC RESF FROM 11/15/19 TO 02/13/20. # OF WELLS TO FLARE: 2 REALLY SCARY FEDERAL CREALLY SCARY FEDERLA.C	operations. If the operation res andonment Notices must be file nal inspection. PECTFULLY REQUEST T OM #2H: 30-015-41411	sults in a multipled only after all	e complet requireme	ion or recor nts, includi	npletion in a r ng reclamation	new interval, a Form 3160 n, have been completed an DERAL #3H.	-4 must be filed once id the operator has	
BBLS OIL/DAY: 20 MCF/DAY: 650 REASON: UNPLANNED MIDSTREAM CURTAILMENT AND/OR BREAKOUT				NM OIL CONSERVATION. T GAS.  ARTESIA DISTRICT				
				, 0, 10.	NOV 2 1 2019			
,				Accepted for record ECEIVED				
14. I hereby certify that the foregoing is	Electronic Submission #4	PERATING L	.C, sent	to the Car	Isbad	-		
Name (Printed/Typed) KELLI CARRE						SINEERING TECH I		
Signature (Electronic S	ubmission)		Date	11/14/20	19			
	THIS SPACE FO	R FEDERA	L OR S	STATE C	FFICE US	SE		
Approved By /s/ Jona	thon Shepard_		Title	76		· · · · · · · · · · · · · · · · · · ·	NOVate 1 4 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	cfo				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s					villfully to ma	ke to any department or a	gency of the United	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.