

Form 3160-4 (August 2007) DEC 0 5 2019 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

18. Type of Completion 20 New 20 Amount 20 Amo	WELL COMPLETION REPORT AND										}			ease Serial N IMNM1003				
2. Name of Operator BTA OLL PRODUCERS LLC 2. Name of Operator BTA OLL PRODUCERS LLC E-Mail: kreedeli@bteoil.com 3. Address 104 S. PECOS BTA OLL PRODUCERS LLC E-Mail: kreedeli@bteoil.com 3. Production of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 5. ENW 2472FNL 1327FNL 322 FR3E Merr MMP At total depth WinNVNW 28FNL 672FVL 1221 Policy Report Merry Minn Minn Minn Minn Minn Minn Minn Min	la. Type of												6. If Indian, Allottee or Tribe Name					
Addies Add S. FECODUCERS LC E-Mail: kreddell@bleolicom S. Phone No. (include area code) MIDLAND, TX 7970 S. Phone No. (include area code) Ph. 432-862-3753 9. Ap New II No. (include area code) Ph. 432-862-3753 9. Ap New II No. (include area code) Ph. 432-862-3753 9. Ap New II No. (include area code) Ph. 432-862-3753 9. Ap New II No. (include area code) Ph. 432-862-3753 9. Ap New II No. (include area code) Ph. 432-862-3753 9. Ap New II New	· · · · · · · · · · · · · · · · · · ·							ıg Back		Diff. R	esvr.	7. Unit or CA Agreement Name and No.						
MIDLAND, TX 79701			ERS LLC															
At surface Ser. 32 T23S R29E Mer NMP At surface At top prod interval reported below Ser. 32 T23S R28E Mer NMP Ser. 32 Ser. 32 Mer NMP Ser.	3. Address						e area code)			PI Well No.		5-443	40-00-	S1				
At surface SERW 2472FNL 1327FWL 32.261966 N Lat, 104.113863 W Lon Sec 23 T23S R28E Mer NMP At total depth	4. Location					nce with Fe	deral re	quirement	is)*				10. F	ield and Po	ol, or E	Explora	tory	
14. Date Spudded	At surface SENW 2472FNL 1327FWL 32.261966 N Lat, 104.113863 W Lon Sec 32 T23S R28E Mer NMP											11. Sec., T., R., M., or Block and Survey					vey	
14. Dute Spudded	At top prod interval reported below SENW 2472FNL 1327FWL 32.261966 N Lat, 104 113863 Sec 29 T23S R28E Mer NMP								12. County or Parish 13.					State	EI INIVIE			
18. Total Depth: ND 17160 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST run? Directional Student of the No Yes (Submit analysis) Yes (Submit	14. Date Sp	udded	1444 2011	15. Da			□ D 8	kΑ Î	Ready to Prod.			17. Elevations (DF, KB, RT, GL)*						
Was DST run? No Ves (Submit analysis)	18. Total D	epth:							D.: MD			20. Dep						
Casing and Liner Record Report all strings set in well	21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										Was I	OST run?	? No Yes (Submit analysis)					
Hole Size Size/Grade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled	23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in well)					<u> </u>			,-			(0.00.		
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)	-	1	_	- 1					" (em		ement Top*		ount Pı	ılled
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	17.500	13.3	375 J-55	54.5		30	60			400					0			
24. Tubing Record						1						+						
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD)						+	_	17133										
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28. Production - Interval A 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status 26. Perforation Record 27. Acid. Producting 28. Production - Interval 28. Production 24. Production 25. Production 2			I		I													
26. Perforation Record Size No. Holes Perf. Status				acker Depth		Size De	pth Set (MD)	Packer I	Depth (MD)	Size	De	pth Set (MI)) 	Packer	Depth	(MD)
A) WOLFCAMP 9360 16835 9650 TO 16835 Producing B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 9650 TO 16835 384,082 BBLS TOTAL FLUID. 18,359,988#'S 100 MESH AND 40/70 SAND. 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gravity 07/23/2019 08/01/2019 24 1361.0 2516.0 3772.0 48.7 ELOWS FROM WELL Produced Date Tested Production Method Gravity 1361.0 2516.0 3772.0 48.7			00001		0000	1 2	6. Perfo	ration Red	cord					<u>_</u>				
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Produced Date Tested Production BBL MCF BBL Corr. API Gravity 07/23/2019 08/01/2019 24 1361.0 2516.0 3772.0 48.7				-1	r:	1	1	- 1			1_					•		
Chake The Press Con 24 Hr Oil Gas Water Gas Oil Well Stand LD LL EOP DECORD	Produced	Date	Tested		BBL	MCF	BBL	Con	r. API				Product		/S FRO	M-WE		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well/Stands LP LD FOR RECORD Size Flwg. 1450 Press. Rate BBL MCF BBL Ratio	Choke Size	Tbg. Press. Flwg. 1450	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL				Wells	CCEF	ΉE	D FOR	RE	<u>C</u> 01	₹D	
38/64 SI 410.0 1361 2516 3772 PGW			Ц		1361 2516			72			1 F	PGW						
28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas The Production We third 2019				Test	Oil	I Gas	Water	10:14	Gravity		Ice	 r	ል ተውን	lon Mathod)(10		-, -	
Date First Test Hours Test Oil Gas Water Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gas Gas Gravity Corr. API Gas Gravity											Gravity		7464 7	, l. (//	101 5 1000	11/7	6	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		Flwg.									Well S	BUREA	U OF	LAND MA	MAGE OFFI	MEN'		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #481580 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Produ	iction - Interv	al C						+			, <u>,</u>	·- ·			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	+	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravi	ty					
Choke Size	Tbg. Press. Fiwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well	Status					
28c. Produ	iction - Interv	al D							•			_	·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravi	ty	Production Method				
Choke Size	Tbg. Press. Csg. 24 Hr. Oil Gas Flwg. Press. Rate BBL MCF						Gas:Oil Ratio		Well	Status	.		_		
29. Dispos	sition of Gas(Sold, used	d for fuel, ven	ted, etc.)			!				****				
	ary of Porous	Zones (I	nclude Aquif	ers):				╁		31. For	rmation (Log) Mark	ers			
tests, i							id all drill-stem id shut-in press								
	Formation Top Bottom Descriptions, Contents,										c. Name				
RUSTLER	<u> </u>		285	 	_			+		W	OLFCAMP		Meas. Depth		
TOP SALT BASE OF SALT DELAWARE SELL CANYON 2558 CHERRY CANYON BRUSHY CANYON BONE SPRING LIME 32. Additional remarks (include plugging procedure): FORMATION TOPS CONTINUED: FIRST BONE SPRING: 7031 SECOND BONE SPRING: 7750' THIRD BONE SPRING: 7750' THIRD BONE SPRING: 7888 THIRD BONE SPRING: 8788															
33. Circle	enclosed atta	chments:	 												
	33. Circle enclosed attachments:1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report										3. DST Report 4. Direction				
5. Sundry Notice for plugging and cement verification 6. Core Analysis										Other:					
			Elec Committed	tronic Subr For	nission #4 BTA OIL	81580 Verif PRODUCE	ied by the BLN RS LLC, sent NAH NEGRE	MWe totl TE of	ell Inforr he Carlsl n 11/18/2	mation Sy bad 2019 (20I	OCN0025SE)	ed instruction	ons):		
Name	Name (please print) KATY REDDELL Titl										IALYST				
Signature (Electronic Submission) Date										9					
Title 18 U	J.S.C. Section	1001 an	d Title 43 U.S	.C. Section	1212, ma	ke it a crime	for any person	know	ingly and	l willfully	to make to any dep	partment or a	agency		
of the Un	ited States any	y false, fi	ctitious or fra	dulent state	ments or r	epresentation	s as to any mat	ter w	ithin its j	urisdictio	n.				