Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM33277      If Indian, Allottee or Tribe Name		
SUBMIT IN 1	TRIPLICATE - Other ins		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		- 3 N	8. Well Name and No.				
Oil Well Gas Well Oth	ner.		DERRICK FEDERAL 2				
2. Name of Operator Contact: JERRY SHERRELL MACK ENERGY CORPORATION E-Mail: jerrys@mec.com					9. API Well No. 30-015-23161		
3a. Address PO BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. Ph: 575-74	(include area co 8-1288	de)	10. Field and Pool or I DIAMOND MOU	Exploratory Area JND: MORROW	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	)		1	11. County or Parish,	State	
Sec 5 T16S R28E Mer NMP S	SENE 2160FNL 660FEL			:	EDDY COUNTY	/, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓΕ NATURE	OF NOTICE,	L REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	<del> </del>	OF ACTION					
Notice of Intent	☐ Acidize	Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
<del>-</del>	☐ Alter Casing	☐ Hydi	raulic Fracturir	ig 🔲 Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ Casing Repair ☐ New Construction			olete	<b>⊠</b> Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal		•	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface l the Bond No. on sults in a multiple	locations and me file with BLM/I completion or i	asured and true ve BIA. Required sul recompletion in a r	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
As required by 43 CFR 3100.0 the above referenced lease.	0-5(a) and 43 CFR 3162.	3 we are notify	ving you of a	change of oper	rator on		
Mack Energy Corporation as r restrictions concerning operations	new operator accepts all a lons conducted on the lea	applicable term ase or portion	ns, conditions of the lease o	s, stipulations a lescribed.	and .	•	
Mack Energy Corporation med	ets Federal bonding requi	irements as fo	llows (43 CFI	R 3104)			
Bond Coverage: S/W			SEE	ATTAC	HED FOR		
BLM Bond File No.: NMB0002	186					O1747	
,			COL	NULLIUN	IS OF APPR	OVAL	
						and the second s	
14. Thereby certify that the foregoing is  Name (Printed/Typed) JERRY S	For MACK ENE Committed to AFMSS for	RGY CORPOR	ATION, sent to by PRISCILLA	o the Carlsbad	n System 3/2019 ()	ARTESIA DISTRICT	
Signature Ælectronic				*	PPROVED	RECEIVED	
	THIS SPACE FO	OR FEDERA			SE V <b>カ</b> ラ 2010		
Approved By.  Approved By.  Approved By.  Approved By.	d Approvator his natice does	not warrant or	Title	BUREAU OF I	AND MANAGEME	Date NT	
ertify that the applicant holds legal or equivalent would entitle the applicant to condu	nitable title to those rights in the	e subject lease	Office	ROSWEL	L FIELD OFFICE	•	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 12 1/2, make it a	crime for any pe	rson Knowingly	and willfully to m	ake to any department or	agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #479869 that would not fit on the form

32. Additional remarks, continued .

The effective date of this change: 8/1/2019

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 110719**