

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
BLM 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

Well No.
NMCC065928A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM138710

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LITTLEFIELD 33 FEDERAL COM 705H

2. Name of Operator
COG OPERATING LLC
Contact: TODD SUTER
E-Mail: suterconsultants@gmail.com

9. API Well No.
30-015-45162-00-S1

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 575-748-1555

10. Field and Pool or Exploratory Area
UNKNOWN
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T26S R29E Lot 10 300FSL 2436FWL
32.000938 N Lat, 103.990338 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Right of Way
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and BLM/BIA has determined that the site is ready for final inspection.

COG Operating, LLC. respectfully requests authorization to convey ownership of this 12-inch buried SWD poly pipeline to Solaris Midstream DB-NM, LLC. The buried SWD pipeline begins at the Littlefield 33 Federal Com No. 705H multiple well location in section 33, T. 26S., R. 29E. and ends at the tie-in point on a buried pipeline in Texas across the state line. The buried SWD pipeline on federal lands is 1,121.3 ft. (0.21 mile) in length, 30 ft. in width for a surface disturbance of 0.77 acres. The buried SWD pipeline is in Lot 10 of section 33, T. 26S., R. 29E. on the west side of the Littlefield 33 Federal Com No. 705H multiple well location. The 12-inch buried SWD pipeline rating is 335 lbs. @ 70 degrees F. and the working psi pressure is 200 psi. This buried pipeline is in operation.

NO NEW SURFACE DISTURBANCE

MATIAS TELLES

All Archaeological surveys and PBPA contributions were made on the original pipeline, pad, and

NOV 05 2019
DISTRICT II-ARTESIA O.C.D.
GC 11/6/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #478399 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JUANA MEDRANO on 08/20/2019 (19JM0088SE)

Name (Printed/Typed) TODD SUTER

Title REGULATORY CONSULTANT

Signature (Electronic Submission)

Date 08/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

FEM - L&N

Date

08/21/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RWP 11-22-19

Additional data for EC transaction #478399 that would not fit on the form

32. Additional remarks, continued

road.

See Attached Plats and maps and approved sundry for the original 12-inch buried SWD pipeline.

EPHS 03/04/00

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Millman Unit
8. Well Number 3
9. OGRID Number 258350
10. Pool name or Wildcat Millman; Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
VANGUARD OPERATING, LLC

3. Address of Operator
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057

4. Well Location
Unit Letter K : 1,650 feet from the SOUTH line and 1,980 feet from the WEST line
Section 8 Township 19S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon (TA) and Perform MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Vanguard Operating, LLC has temporarily abandoned (TA) this well as follows:

- MIRU WS. LD production equipment.
- RU WL. Set CIBP @ 9,640' (Top perf @ 9,690'). Cap w/ 35' of cement via bailer. RD WS & WL. Load casing.
- Conduct MIT Test on 12/12/2019. Test was witnessed by Dan Smolik, District 2 Compliance Officer. Casing pressure was 570 psig at beginning and 550 psig at end of 30-minute test. Copy of chart is attached to this sundry.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 20 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Zimmermann TITLE Operations Engineer DATE 12/13/2019

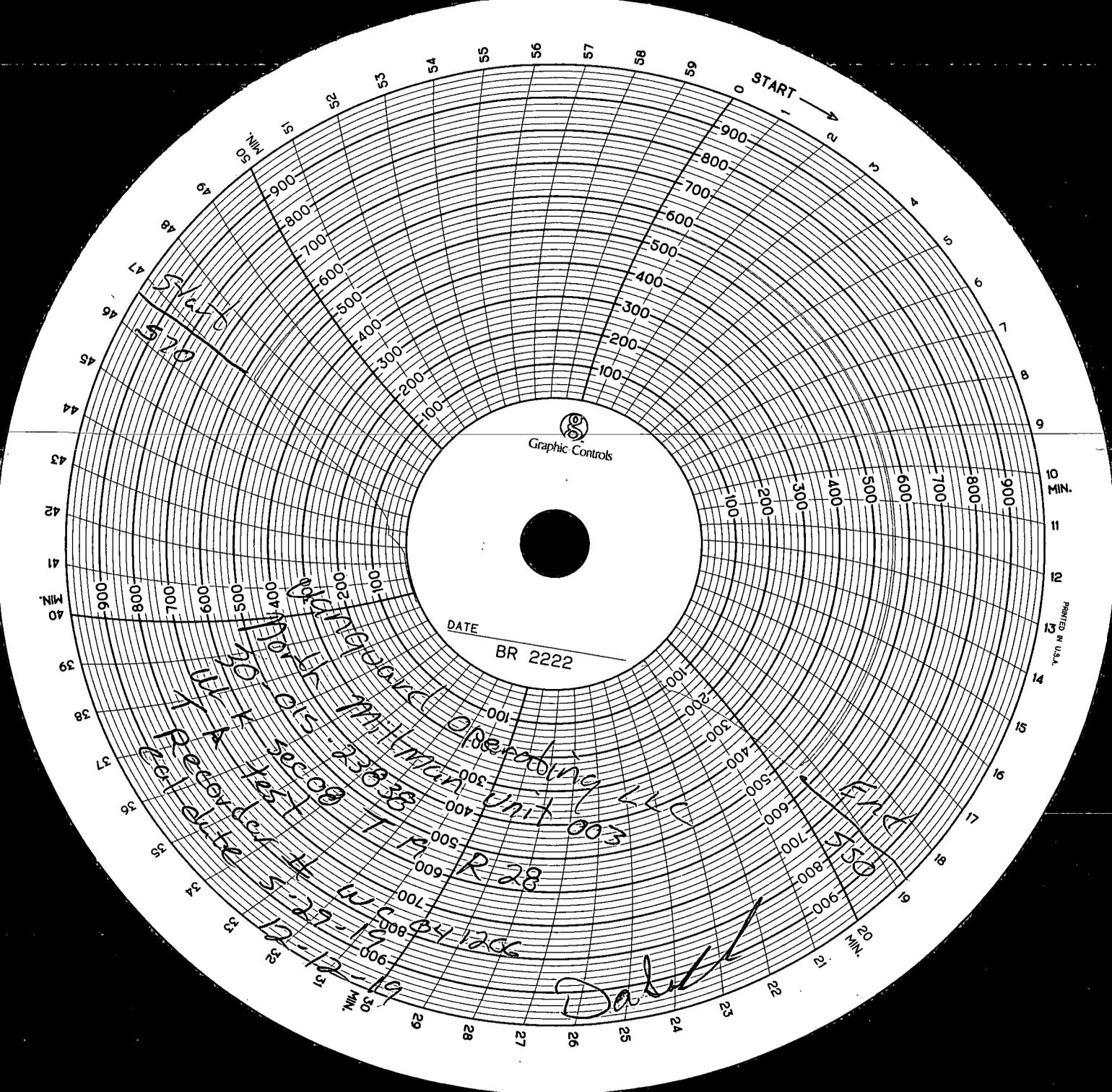
RECEIVED

Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: [Signature] TITLE compliance officer DATE 12-24-19
Conditions of Approval (if any):

[Handwritten mark]



Graphic Controls

DATE BR 2222

Operating Unit 003
Millman Unit 003
R 28
W 04-1206
Dahl
Y 1106
A 400
P Recorder
Recorder
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