

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DISTRICT OFFICE ARTESIA, CALIF. DISTRICT OFFICE  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

DEC 19 2019

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM138848
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator CIMAREX ENERGY COMPANY		8. Lease Name and Well No. TAR HEEL 19-18-FEDERAL 18H 326774
3a. Address 600 N. Marienfeld St., Suite 600 Midland TX 79701	3b. Phone No. (include area code) (432)620-1936	9. API Well No. 30-015-46568
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW / 760 FSL / 1396 FWL / LAT 32.022645 / LONG -103.92471 At proposed prod. zone SENW / 1650 FNL / 1884 FWL / LAT 32.045245 / LONG -103.923148		10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP / PURPLE S
14. Distance in miles and direction from nearest town or post office* 21 miles		11. Sec., T, R, M, or Blk. and Survey or Area SEC 19 / T26S / R30E / NMP
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 760 feet	16. No of acres in lease 600.92	12. County or Parish EDDY
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 20 feet	17. Spacing Unit dedicated to this well 640.92	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3021 feet	19. Proposed Depth 10698 feet / 18726 feet	20. BLM/BIA Bond No. in file FED: NMB001188
22. Approximate date work will start* 12/01/2019		23. Estimated duration 30 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) Aricka Easterling / Ph: (918)560-7060	Date 03/04/2019
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 12/13/2019
Title Assistant Field Manager Lands & Minerals		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED WITH CONDITIONS**  
Approval Date: 12/13/2019

RW 1-6-2020

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

**Additional Operator Remarks**

**Location of Well**

- 1. SHL: SESW / 760 FSL / 1396 FWL / TWSP: 26S / RANGE: 30E / SECTION: 19 / LAT: 32.022645 / LONG: -103.92471 ( TVD: 0 feet, MD: 0 feet )
- PPP: NESW / 1383 FSL / 1884 FWL / TWSP: 26S / RANGE: 30E / SECTION: 19 / LAT: 32.0243528 / LONG: -103.9231361 ( TVD: 10618 feet, MD: 11125 feet )
- BHL: SENW / 1650 FNL / 1884 FWL / TWSP: 26S / RANGE: 30E / SECTION: 18 / LAT: 32.045245 / LONG: -103.923148 ( TVD: 10698 feet, MD: 18726 feet )

**BLM Point of Contact**

Name: Priscilla Perez  
Title: Legal Instruments Examiner  
Phone: 5752345934  
Email: pperez@blm.gov

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### **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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**PECOS DISTRICT  
DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>CIMAREX ENERGY COMPANY</b>
<b>LEASE NO.:</b>	<b>NMNM138848</b>
<b>LOCATION:</b>	<b>Section 19, T.26 S., R.30 E., NMPM</b>
<b>COUNTY:</b>	<b>Eddy County, New Mexico</b>

<b>WELL NAME &amp; NO.:</b>	<b>Tar Heel 19-18 Fed 18H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>760'S &amp; 1396'W</b>
<b>BOTTOM HOLE FOOTAGE:</b>	<b>1650'N &amp; 1884'W</b>

**COA**

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input type="radio"/> Medium	<input checked="" type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit

**A. HYDROGEN SULFIDE**

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

**B. CASING**

1. The 13-3/8 inch surface casing shall be set at approximately 500 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**
  - ❖ In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **7** inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification. **Excess cement calculates to 22%, additional cement might be required.**

**Production Liner must be kept fluid filled to meet Collapse Requirement.**

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification. **Excess cement calculates to 8%, additional cement might be required.**

**C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **3000 (3M)** psi.

4. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the production casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

- BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
  3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

**B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
  - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - e. The results of the test shall be reported to the appropriate BLM office.
  - f. All tests are required to be recorded on a calibrated test chart. A copy of the

BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

#### C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

#### D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**JJP12042019**

**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Cimarex Energy Company of CO
LEASE NO.:	NMNM138848
LOCATION:	Section 19, T. 26 S., R. 30 E.
COUNTY:	Eddy

**Wells:**

Well Pad 1

Tar Heel 19-18 Federal #1H

Surface Hole Location: 540' FSL & 369' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: 330' FNL & 380' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #2H

Surface Hole Location: 540' FSL & 389' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: 330' FNL & 756' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #3H

Surface Hole Location: 540' FSL & 409' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: 330' FNL & 1132' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #4H

Surface Hole Location: 540' FSL & 429' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: 100' FNL & 660' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #5H

Surface Hole Location: 480' FSL & 469' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

Tar Heel 19-18 Federal #6H

Surface Hole Location: 480' FSL & 489' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

Tar Heel 19-18 Federal #7H

Surface Hole Location: 480' FSL & 509' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

Tar Heel 19-18 Federal #8H

Surface Hole Location: 480' FSL & 529' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

Tar Heel 19-18 Federal #9H  
Surface Hole Location: 420' FSL & 369' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #10H  
Surface Hole Location: 420' FSL & 389' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #11H  
Surface Hole Location: 420' FSL & 409' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #12H  
Surface Hole Location: 420' FSL & 429' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #13H  
Surface Hole Location: 350' FSL & 469' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #14H  
Surface Hole Location: 360' FSL & 489' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #15H  
Surface Hole Location: 360' FSL & 509' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #16H  
Surface Hole Location: 360' FSL & 529' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Well Pad 2

Tar Heel 19-18 Federal #17H  
Surface Hole Location: 760' FSL & 1376' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: 1650' FNL & 1508' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #18H  
Surface Hole Location: 760' FSL & 1396' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: 1650' FNL & 1884' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #19H  
Surface Hole Location: 760' FSL & 1416' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: 1650' FNL & 2260' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #20H  
Surface Hole Location: 760' FSL & 1436' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: 1420' FNL & 1980' FWL, Section 18, T.26 S, R.30 E

Tar Heel 19-18 Federal #21H  
Surface Hole Location: 700' FSL & 1476' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #22H  
Surface Hole Location: 700' FSL & 1496' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #23H  
Surface Hole Location: 700' FSL & 1516' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #24H  
Surface Hole Location: 700' FSL & 1536' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #25H  
Surface Hole Location: 640' FSL & 1376' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #26H  
Surface Hole Location: 640' FSL & 1396' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #27H  
Surface Hole Location: 640' FSL & 1416' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #28H  
Surface Hole Location: 640' FSL & 1436' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #29H  
Surface Hole Location: 580' FSL & 1476' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #30H  
Surface Hole Location: 580' FSL & 1496' FWL, Section 19, T.26 S, R.30 E  
Bottom Hole Location: TBD

Tar Heel 19-18 Federal #31H

Surface Hole Location: 580' FSL & 1516' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

Tar Heel 19-18 Federal #32H

Surface Hole Location: 580' FSL & 1536' FWL, Section 19, T.26 S, R.30 E

Bottom Hole Location: TBD

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

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- Interim Reclamation**
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## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See information below discussing NAGPRA.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

#### **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## V. SPECIAL REQUIREMENT(S)

### Watershed:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Temporary Fresh Water Frac Line(s): once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary ROW into a permanent ROW.

**Cave/Karst:**  
**Construction Mitigation**

In order to mitigate the impacts from construction activities on cave and karst resources, the following Conditions of Approval will apply to this APD or project:

**General Construction:**

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

**Pad Construction:**

- The pad will be constructed and leveled by adding the necessary fill and caliche – no blasting.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

**Road Construction:**

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

**Buried Pipeline/Cable Construction:**

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

**Surface Flowlines Installation:**

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

**Drilling Mitigation**

Federal regulations and standard Conditions of Approval applied to all APDs require that adequate measures are taken to prevent contamination to the environment. Due to the extreme sensitivity of the cave and karst resources in this project area, the following additional Conditions of Approval will be added to this APD.

To prevent cave and karst resource contamination the following will be required:

- Closed loop system using steel tanks - all fluids and cuttings will be hauled off-site and disposed of properly at an authorized site
- Rotary drilling with fresh water where cave or karst features are expected to prevent contamination of freshwater aquifers.
- Directional drilling is only allowed at depths greater than 100 feet below the cave occurrence zone to prevent additional impacts resulting from directional drilling.
- Lost circulation zones will be logged and reported in the drilling report so BLM can assess the situation and work with the operator on corrective actions.
- Additional drilling, casing, and cementing procedures to protect cave zones and fresh water aquifers. See drilling COAs.

**Production Mitigation**

In order to mitigate the impacts from production activities and due to the nature of karst terrane, the following Conditions of Approval will apply to this APD:

- Tank battery locations and facilities will be bermed and lined with a 20 mil thick permanent liner that has a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.
- Development and implementation of a leak detection system to provide an early alert to operators when a leak has occurred.

- Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

**Residual and Cumulative Mitigation**

The operator will perform annual pressure monitoring on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be taken to correct the problem to the BLM's approval.

**Plugging and Abandonment Mitigation**

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

**Range:**

**Cattleguards**

Where a permanent cattlegaurd is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

**Fence Requirement**

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway PRIOR to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder PRIOR to crossing any fence(s).

**VRM IV:**

- Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2013).

**Wildlife:**

**Texas Hornshell Mussel:**

Oil and Gas and Associated Infrastructure Mitigation Measures for Zone D – CCA

Boundary Requirements:

- Provide CEHMM with the permit, lease grant, or other authorization form BLM, if applicable.
- Provide CEHMM with plats or other electronic media describing the new surface disturbance for the project.

**Desert Heronries proposed ACEC:**

- No surface disturbance within up to 200 meters of a heronry.

**VI. CONSTRUCTION**

**A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

**B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

**C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

**D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

**E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which

creates the smallest possible surface disturbance, consistent with safety and operational needs.

## **F. EXCLOSURE FENCING (CELLARS & PITS)**

### **Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

## **G. ON LEASE ACCESS ROADS**

### **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

### **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

### **Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

### **Ditching**

Ditching shall be required on both sides of the road.

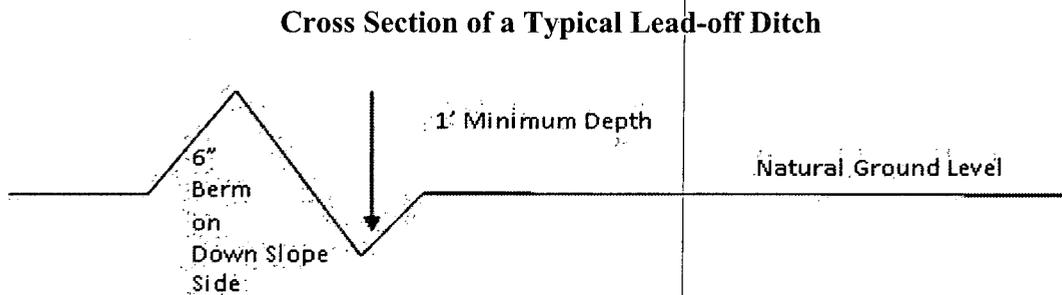
### Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

### Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

#### Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

**Fence Requirement**

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

**Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

**Construction Steps**

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

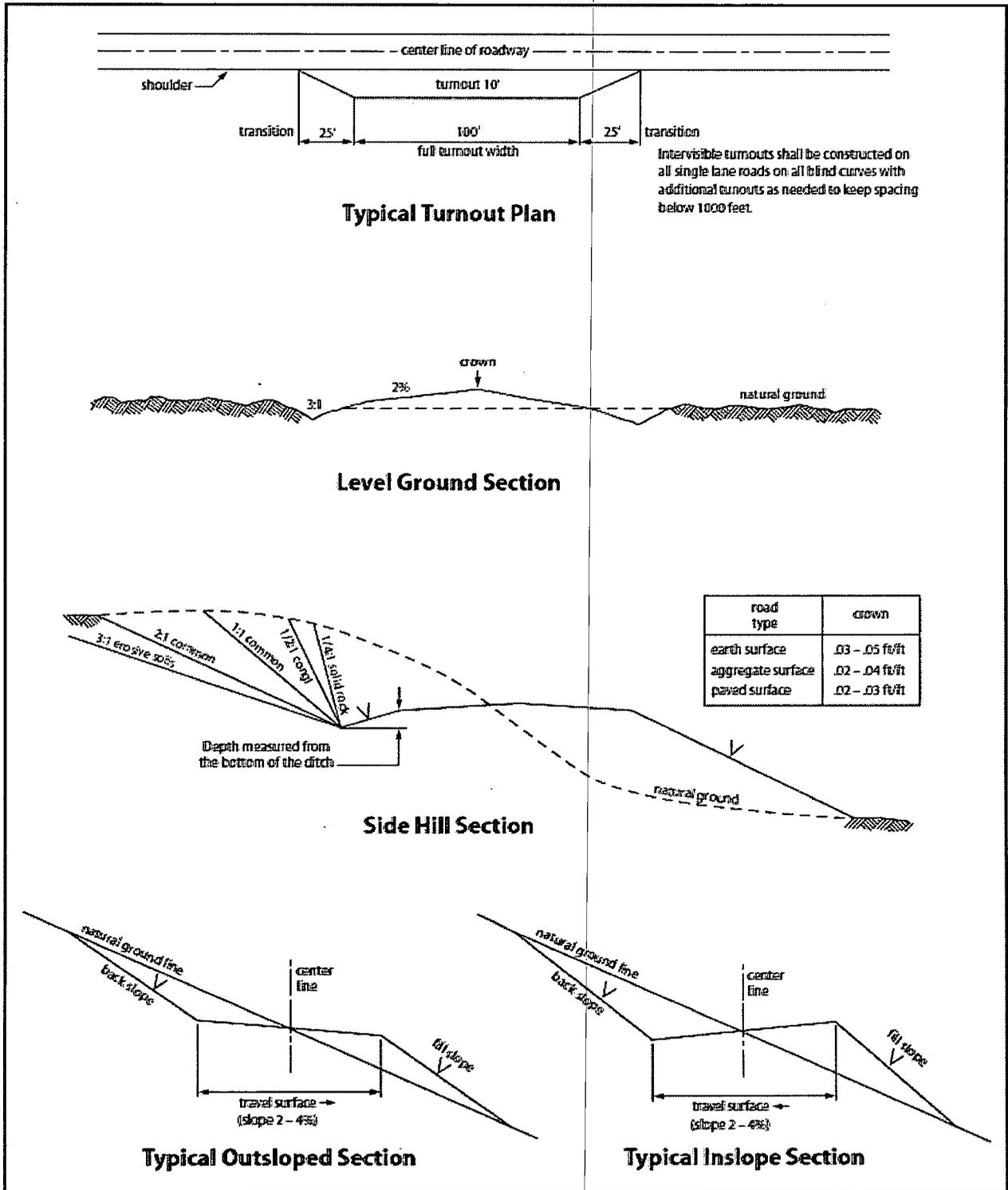


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## **VII. PRODUCTION (POST DRILLING)**

### **A. WELL STRUCTURES & FACILITIES**

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### **Chemical and Fuel Secondary Containment and Exclosure Screening**

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

### **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## **B. PIPELINES**

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- If a void is encountered alignments may be rerouted to avoid the karst feature and lessen; the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Special restoration stipulations or realignment may be required at such intersections, if any.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

### **BURIED PIPELINE STIPULATIONS**

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1            | <input checked="" type="checkbox"/> seed mixture 3 |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4            |
| <input type="checkbox"/> seed mixture 2/LPC        | <input type="checkbox"/> Aplomado Falcon Mixture   |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible

within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 17 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

17. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

18. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

19. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

20. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.

- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

#### STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.
4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of Holder including, but not limited to: construction, operation,

maintenance, and termination of the facility;

b. Activities of other parties including, but not limited to:

- (1) Land clearing
- (2) Earth-disturbing and earth-moving work
- (3) Blasting
- (4) Vandalism and sabotage;

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of 30 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 6 inches under all roads,

"two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 16 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

16. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

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18. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

19. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

Temporary Freshwater Pipelines (Drilling and Fracturing Operations)  
CONDITIONS OF APPROVAL

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.

2. Standard Conditions of Approval:

- Pipelines must be removed within 30-45 days from this route unless granted in writing by the authorized officer.
- Pipelines will be placed not farther than 5 to 10 feet off the edge of existing oil and gas maintained roads or other maintained roads.
- Areas impacted (disturbed greater than vegetation compaction) by your project will require full reclamation.
- Pipelines will be empty before disassembly. Flow water back to the designated holding area.
- Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
- All pumps and other equipment must be placed on existing surfaced areas (pads, roads, etc.).

3. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred

objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 4 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

4. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

5. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

Temporary Produced Water CONDITIONS OF APPROVAL  
(Pipelines from Pond to Wells)

**Pipelines must follow within 10 feet of existing oil and gas roads. The applicant must get like approval from the state. The applicant is responsible for cleanup of any spills. The primary objective is to not allow produced water to reach the ground.**

Maintain a copy of your temporary permit and your approved route diagram on location during installation and operations. BLM personnel may request to see a copy of your permit during installation or operations to ensure compliance with all conditions of approval. The project will cease until the permit is on location.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.

2. Standard Conditions of Approval:

- Pipelines must be removed within 30-45 days from this route.
- Pipelines and all connection points must be leak proof. The company must prevent any amount of produced water from reaching the ground. Small drips are not allowed to touch the ground.
- Pipelines and all connection points must be pressure-tested with freshwater prior to use with produced water.
- Pipelines flowing from the frac water holding area to the target well(s) will be laid along existing oil and gas maintained roads (within 5 to 10 feet of roadway).
- Areas impacted (disturbed greater than vegetation compaction) by your project will require full reclamation.
- Pipelines will be empty before disassembly. Freshwater must be flowed through the pipeline to removal all the produced water prior to disassembly. Flow water back to the designated holding area.
- Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
- Pipe will be placed not farther than 5 to 10 feet off the edge of existing oil and gas maintained roads or other maintained roads.
- All pumps and other equipment must be placed on existing surfaced areas (pads, roads, etc.).
- All equipment associated with transporting produced water must be leak proof.
- The produced water lines and equipment would need to be checked and monitored continuously to ensure a leak is not occurring. If a leak is discovered (no matter how small), it must be corrected immediately, even if it would require ceasing the fracturing operation. Non-earthen secondary containments should be put in place if a small leak occurs.
- Any spills or leaks of produced water would need to be reported as soon as possibly known to the authorized officer. Any spills would need to be addressed as quickly as possible, and reclamation of the disturbance will need to be discussed with the authorized officer.

3. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

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## **VIII. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **IX. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

(Insert Seed Mixture Here)



**Operator Certification**

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

**NAME:** Amithy Crawford

**Title:** Regulatory Analyst

**Street Address:**

**City:**

**State:**

**Phone:** (432)620-1909

**Email address:** acrawford@cimarex.com

**Signed on:** 03/04/2019

**Zip:**

**Field Representative**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Phone:**

**Email address:**

**Zip:**



<b>APD ID:</b> 10400038837	<b>Submission Date:</b> 03/04/2019	Highlighted data reflects the most recent changes <a href="#">Show Final Text</a>
<b>Operator Name:</b> CIMAREX ENERGY COMPANY		
<b>Well Name:</b> TAR HEEL 19-18 FEDERAL	<b>Well Number:</b> 18H	
<b>Well Type:</b> CONVENTIONAL GAS WELL	<b>Well Work Type:</b> Drill	

**Section 1 - General**

<b>APD ID:</b> 10400038837	<b>Tie to previous NOS?</b> Y	<b>Submission Date:</b> 03/04/2019
<b>BLM Office:</b> CARLSBAD	<b>User:</b> Amithy Crawford	<b>Title:</b> Regulatory Analyst
<b>Federal/Indian APD:</b> FED	<b>Is the first lease penetrated for production Federal or Indian?</b> FED	
<b>Lease number:</b> NMNM138848	<b>Lease Acres:</b> 600.92	
<b>Surface access agreement in place?</b>	<b>Allotted?</b>	<b>Reservation:</b>
<b>Agreement in place?</b> NO	<b>Federal or Indian agreement:</b>	
<b>Agreement number:</b>		
<b>Agreement name:</b>		
<b>Keep application confidential?</b> YES		
<b>Permitting Agent?</b> NO	<b>APD Operator:</b> CIMAREX ENERGY COMPANY	
<b>Operator letter of designation:</b>		

**Operator Info**

**Operator Organization Name:** CIMAREX ENERGY COMPANY

**Operator Address:** 600 N. Marienfeld St., Suite 600

**Operator PO Box:**

**Operator City:** Midland **State:** TX

**Operator Phone:** (432)620-1936

**Operator Internet Address:** tstathem@cimarex.com

**Zip:** 79701

**Section 2 - Well Information**

<b>Well in Master Development Plan?</b> NO	<b>Master Development Plan name:</b>	
<b>Well in Master SUPO?</b> NO	<b>Master SUPO name:</b>	
<b>Well in Master Drilling Plan?</b> NO	<b>Master Drilling Plan name:</b>	
<b>Well Name:</b> TAR HEEL 19-18 FEDERAL	<b>Well Number:</b> 18H	<b>Well API Number:</b>
<b>Field/Pool or Exploratory?</b> Field and Pool	<b>Field Name:</b> PURPLE SAGE WOLFCAMP	<b>Pool Name:</b> PURPLE SAGE WOLFCAMP GAS
<b>Is the proposed well in an area containing other mineral resources?</b> USEABLE WATER		

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: TAR HEEL 19-18 FEDERAL Number: E2W2 PAD

Well Class: HORIZONTAL

Number of Legs:

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 21 Miles

Distance to nearest well: 20 FT

Distance to lease line: 760 FT

Reservoir well spacing assigned acres Measurement: 640.92 Acres

Well plat: Tar\_Heel\_19\_18\_Fed\_18H\_C102\_Plat\_20191016131644.pdf

Well work start Date: 12/01/2019

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum:

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce
SHL Leg #1	760	FSL	1396	FWL	26S	30E	19	Aliquot SESW 5	32.022645	-103.92471	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 138848	3021	0	0	
KOP Leg #1	672	FSL	1884	FWL	26S	30E	19	Aliquot SESW 28	32.0224028	-103.9231361	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 138848	-7087	10140	10108	
PPP Leg #1-1	1383	FSL	1884	FWL	26S	30E	19	Aliquot NESW 28	32.0243528	-103.9231361	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 138848	-7597	11125	10618	

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce
EXIT Leg #1	165 0	FNL	188 4	FWL	26S	30E	18	Aliquot SENW	32.04524 5	- 103.9231 48	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 138848	- 767 7	187 26	106 98	
BHL Leg #1	165 0	FNL	188 4	FWL	26S	30E	18	Aliquot SENW	32.04524 5	- 103.9231 48	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 138848	- 767 7	187 26	106 98	

CONFIDENTIAL



APD ID: 10400038837

Submission Date: 03/04/2019

Highlighted data reflects the most recent changes

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

**Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3021	1050	1050		USEABLE WATER	N
2	SALADO	1103	1918	1918		NONE	N
3	CASTILE	568	2453	2453		NONE	N
4	LAMAR	-180	3201	3201		NONE	N
5	BELL CANYON	-247	3268	3268		NONE	N
6	CHERRY CANYON	-1164	4185	4185		NONE	N
7	BRUSHY CANYON	-2453	5474	5474		NATURAL GAS,OIL	N
8	BONE SPRING	-4005	7026	7026		NATURAL GAS,OIL	N
9	BONE SPRING 1ST	-4911	7932	7932		NATURAL GAS,OIL	N
10	BONE SPRING 2ND	-5355	8376	8376		NATURAL GAS,OIL	N
11	BONE SPRING 3RD	-6835	9856	9856		NATURAL GAS,OIL	N
12	WOLFCAMP	-7181	10202	10202		NATURAL GAS,OIL	Y

**Section 2 - Blowout Prevention**

Pressure Rating (PSI): 2M

Rating Depth: 1100

**Equipment:** A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

**Requesting Variance?** YES

**Variance request:** Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

**Testing Procedure:** A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 2000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 2000 psi. Slips will be utilized after running and cementing the production casing. After installation of the slips and wellhead on the production casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 2000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 2000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

**Choke Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_Choke\_2M3M\_20190220100336.pdf

**BOP Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_BOP\_2M\_20190220100348.pdf

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**Pressure Rating (PSI):** 3M

**Rating Depth:** 3248

**Equipment:** A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

**Requesting Variance?** YES

**Variance request:** Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

**Testing Procedure:** A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. Slips will be utilized after running and cementing the production casing. After installation of the slips and wellhead on the production casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

**Choke Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_Choke\_2M3M\_20190220100405.pdf

**BOP Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_BOP\_3M\_20190220100417.pdf

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

Tar\_Heel\_19\_18\_Fed\_18H\_Choke\_2M3M\_20190220100405.pdf

Tar\_Heel\_19\_18\_Fed\_18H\_BOP\_3M\_20190220100417.pdf

**Pressure Rating (PSI):** 5M

**Rating Depth:** 18726

**Equipment:** A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

**Requesting Variance?** YES

**Variance request:** Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

**Testing Procedure:** A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. Slips will be utilized after running and cementing the production casing. After installation of the slips and wellhead on the production casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

**Choke Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_Choke\_5M\_20190220100437.pdf

**BOP Diagram Attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_BOP\_5M\_20190220100449.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	NON API	N	0	1100	0	1100	0		1100	H-40	48	ST&C	1.47	3.44	BUOY	6.1	BUOY	6.1
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3248	0	3248	0		3248	J-55	36	LT&C	1.17	2.04	BUOY	3.87	BUOY	3.87
3	PRODUCTION	8.75	7.0	NEW	API	N	0	10140	0	10140	0		10140	L-80	29	LT&C	1.48	1.72	BUOY	1.89	BUOY	1.89
4	PRODUCTION	8.75	7.0	NEW	API	N	10140	11125	10140	10698			985	L-80	29	BUTT	1.4	1.63	BUOY	41.77	BUOY	41.77
5	COMPLETION SYSTEM	6	4.5	NEW	API	N	10140	18726	10140	10698			8586	P-110	11.6	BUTT	1.14	1.6	BUOY	56.7	BUOY	56.7

**Casing Attachments**

Casing ID: 1 String Type: SURFACE

Inspection Document:

Spec Document:

Tar\_Heel\_19\_18\_Fed\_18H\_Spec\_Sheet\_for\_H40Hybrid\_surf\_casing\_20190220100519.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Tar\_Heel\_19\_18\_Fed\_18H\_Casing\_Assumptions\_20190220100547.pdf

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

**Casing Attachments**

**Casing ID:** 2      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Tar\_Heel\_19\_18\_Fed\_18H\_Casing\_Assumptions\_20190220100612.pdf

**Casing ID:** 3      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Tar\_Heel\_19\_18\_Fed\_18H\_Casing\_Assumptions\_20190220100635.pdf

**Casing ID:** 4      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Tar\_Heel\_19\_18\_Fed\_18H\_Casing\_Assumptions\_20190220100647.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Casing Attachments

Casing ID: 5 String Type: COMPLETION SYSTEM

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Tar\_Heel\_19\_18\_Fed\_18H\_Casing\_Assumptions\_20190220100659.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1100	534	1.72	13.5	917	50	Class C	Bentonite
SURFACE	Tail		0	1100	143	1.34	14.8	191	25	Class C	LCM
INTERMEDIATE	Lead		0	3248	595	1.88	12.9	1118	50	35:65 (poz:C)	Salt, Bentonite
INTERMEDIATE	Tail		0	3248	190	1.34	14.8	254	25	Class C	LCM
PRODUCTION	Lead		0	1112 5	366	3.64	10.3	1329	25	Tuned Light	LCM
PRODUCTION	Tail		0	1112 5	126	1.3	14.2	163	25	50:50 (poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS
PRODUCTION	Lead		0	1112 5	366	3.64	10.3	1329	25	Tuned Light	LCM
PRODUCTION	Tail		0	1112 5	126	1.3	14.2	163	25	50:50 (poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS
COMPLETION SYSTEM	Lead		1014 0	1872 6	553	1.3	14.2	718	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

### Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1100	SPUD MUD	8.3	8.8							
3248	1112 5	OTHER FW/Cut Brine	8.5	9							
1100	3248	SALT SATURATED	9.7	10.2							
1112 5	1872 6	OIL-BASED MUD	11.5	12							

### Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

CNL,DS,GR

Coring operation description for the well:

N/A

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 6675

**Anticipated Surface Pressure:** 4321.44

**Anticipated Bottom Hole Temperature(F):** 176

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** YES

**Describe:**

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

**Contingency Plans geohazards description:**

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Tar\_Heel\_19\_18\_Fed\_18H\_H2S\_Plan\_20190220100820.pdf

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Tar\_Heel\_19\_18\_Fed\_18H\_AC\_Report\_20190220100839.pdf

Tar\_Heel\_19\_18\_Fed\_18H\_Directional\_Plan\_20190220100840.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_Flex\_Hose\_20190220100908.pdf

Tar\_Heel\_19\_18\_Fed\_18H\_Gas\_Capture\_Plan\_20190220100909.pdf

Tar\_Heel\_19\_18\_Fed\_18H\_Drilling\_Plan\_20190221123722.pdf

**Other Variance attachment:**

Tar\_Heel\_19\_18\_Fed\_18H\_Multibowl\_Procedure\_20190220100930.pdf

Tar\_Heel\_19\_18\_Fed\_18H\_Multibowl\_Wellhead\_20190220100931.pdf

## Tar Heel 19-18 Federal 18H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

## Tar Heel 19-18 Federal 18H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

## Tar Heel 19-18 Federal 18H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

## Tar Heel 19-18 Federal 18H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

## Tar Heel 19-18 Federal 18H

### Casing Assumptions

#### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Hydrogen Sulfide Drilling Operations Plan

**Tar Heel 19-18 Federal 18H**

Cimarex Energy Co.

UL: N, Sec. 19, 26S, 30E

Eddy Co., NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
  - A. Characteristics of H<sub>2</sub>S
  - B. Physical effects and hazards
  - C. Principal and operation of H<sub>2</sub>S detectors, warning system and briefing areas.
  - D. Evacuation procedure, routes and first aid.
  - E. Proper use of safety equipment & life support systems
  - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H<sub>2</sub>S Detection and Alarm Systems:

  - A. H<sub>2</sub>S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H<sub>2</sub>S detectors may be placed as deemed necessary.
  - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
  - A. Windsock at mudpit area should be high enough to be visible.
  - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
  - A. Warning sign on access road to location.
  - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H<sub>2</sub>S present in dangerous concentration). Only H<sub>2</sub>S trained and certified personnel admitted to location.
- 5 Well control equipment:
  - A. See exhibit "E-1"
- 6 Communication:
  - A. While working under masks chalkboards will be used for communication.
  - B. Hand signals will be used where chalk board is inappropriate.
  - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H<sub>2</sub>S has on tubular goods and other mechanical equipment.
- 9 If H<sub>2</sub>S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H<sub>2</sub>S scavengers if necessary.

H<sub>2</sub>S Contingency Plan  
**Tar Heel 19-18 Federal 18H**  
Cimarex Energy Co.  
UL: N, Sec. 19, 26S, 30E Eddy Co., NM

**Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the 432-620-1975
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
  - Detection of H<sub>2</sub>S, and
  - Measures for protection against the gas,
  - Equipment used for protection and emergency response.

**Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

**Characteristics of H<sub>2</sub>S and SO<sub>2</sub>**

Please see attached International Chemical Safety Cards.

**Contacting Authorities**

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H<sub>2</sub>S Contingency Plan Emergency Contacts

**Tar Heel 19-18 Federal 18H**

Cimarex Energy Co.

UL: N, Sec. 19, 26S, 30E

Eddy Co., NM

<b>Company Office</b>			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			
<b>Key Personnel</b>			
<b>Name</b>	<b>Title</b>	<b>Office</b>	<b>Mobile</b>
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136
<b>Artesia</b>			
Ambulance		911	
State Police		575-746-2703	
City Police		575-746-2703	
Sheriff's Office		575-746-9888	
<b>Fire Department</b>		<b>575-746-2701</b>	
Local Emergency Planning Committee		575-746-2122	
New Mexico Oil Conservation Division		575-748-1283	
<b>Carlsbad</b>			
Ambulance		911	
State Police		575-885-3137	
City Police		575-885-2111	
Sheriff's Office		575-887-7551	
<b>Fire Department</b>		<b>575-887-3798</b>	
Local Emergency Planning Committee		575-887-6544	
US Bureau of Land Management		575-887-6544	
<b>Santa Fe</b>			
New Mexico Emergency Response Commission (Santa Fe)		505-476-9600	
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs		505-827-9126	
New Mexico State Emergency Operations Center		505-476-9635	
<b>National</b>			
National Emergency Response Center (Washington, D.C.)		800-424-8802	
<b>Medical</b>			
Flight for Life - 4000 24th St.; Lubbock, TX		806-743-9911	
Aerocare - R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM		505-842-4433	
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM		505-842-4949	
<b>Other</b>			
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Halliburton		575-746-2757	
B.J. Services		575-746-3569	

### Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM 07Feb19 Anti-Collision Summary Report

**Analysis Date-24hr Time:** February 08, 2019 - 10:30  
**Client:** Cimarex Energy  
**Field:** NM Eddy County (NAD 83)  
**Structure:** Cimarex Tar Heel 19-18 Federal Com #18H  
**Slot:** New Slot  
**Well:** Tar Heel 19-18 Federal Com #18H  
**Borehole:** Tar Heel 19-18 Federal Com #18H  
**Scan MD Range:** 0.00ft ~ 18725.77ft

**Analysis Method:** 3D Least Distance  
**Reference Trajectory:** Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM 07Feb19 (Def Plan)  
**Depth Interval:** Every 10.00 Measured Depth (ft)  
**Rule Set:** NAL Procedure: D&M AntiCollision Standard S002  
**Min Pts:** All local minima indicated.  
**Version / Patch:** 2.10.753.0  
**Database \ Project:** US1153APP452.dir.slb.com\drilling-NM Eddy County 2.10

ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

**Trajectory Error Model:**

**Offset Selection Criteria**

Wellhead distance scan: Not performed!  
 Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans  
 - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

**Offset Trajectories Summary**

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted: Sep-Factor separation <= 1.50 ft

Cimarex Tar Heel 19-18 Federal Com #17H Rev1 RM 07Feb19 (Def Plan)												
19.99	16.49	17.49	3.50	N/A	MAS = 5.03 (m)	0.00	0.00	CtCt<=15m<15.00				Enter Alert
19.99	16.49	17.49	3.50	N/A	MAS = 5.03 (m)	26.00	26.00					WRP
19.99	20.00	5.82	-0.01	1.50	OSF1.50	1920.00	1920.00			OSF<1.50		Enter Minor
19.99	23.59	3.44	-3.59	1.24	OSF1.50	2300.00	2300.00					MinPt-CtCt
20.01	23.85	3.41	-3.64	1.24	OSF1.50	2310.00	2310.00					MINPT-O-EOU
20.06	23.72	3.41	-3.66	1.24	OSF1.50	2320.00	2320.00					MinPts
24.40	24.51	7.22	-0.11	1.49	OSF1.50	2460.00	2459.92			OSF>1.50		Exit Minor
83.44	27.09	64.54	56.34	4.94	OSF1.50	2970.00	2966.32			OSF>5.00		Exit Alert
375.95	75.08	325.06	300.86	7.72	OSF1.50	11124.95	10618.00					MinPt-CtCt
375.95	114.56	298.74	261.39	5.00	OSF1.50	12950.00	10637.21			OSF<5.00		Enter Alert
375.95	288.35	182.89	87.60	1.96	OSF1.50	18725.77	10698.00					MinPts

Cimarex Tar Heel 19-18 Federal Com #19H Rev1 RM 07Feb19 (Def Plan)												
20.00	16.50	17.50	3.50	N/A	MAS = 5.03 (m)	0.00	0.00	CtCt<=15m<15.00				Enter Alert
20.00	16.50	17.50	3.50	19693.43	MAS = 5.03 (m)	26.00	26.00					WRP
20.00	20.01	5.83	0.00	1.50	OSF1.50	1920.00	1920.00			OSF<1.50		Enter Minor
20.00	20.67	5.39	-0.66	1.45	OSF1.50	1990.00	1990.00					MinPt-CtCt
20.02	20.83	5.30	-0.81	1.43	OSF1.50	2010.00	2010.00					MINPT-O-EOU
20.07	20.90	5.31	-0.82	1.43	OSF1.50	2020.00	2020.00					MinPts
21.12	21.31	6.08	-0.19	1.48	OSF1.50	2080.00	2080.00			OSF>1.50		Exit Minor
69.36	22.58	53.48	46.79	5.00	OSF1.50	2710.00	2708.62			OSF>5.00		Exit Alert
191.07	45.14	160.14	145.93	6.63	OSF1.50	6030.82	6000.00					MinPt-O-SF

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
	375.96	114.74	298.63	281.21	4.99	OSF1.50	13060.00	10638.37				Enter Alert	
	375.95	285.75	184.62	90.20	1.98	OSF1.50	18725.77	10698.00		OSF<5.00		MinPts	

Cimarex Tar Heel 19-18 Federal Com #20H Rev1 RM 07Feb19 (Def Plan)													
	39.99	32.50	37.49	7.50	N/A	MAS = 9.90 (m)	0.00	0.00				CICt<=15m<15.00	Enter Alert
	39.99	32.50	37.49	7.50	9926.71	MAS = 9.90 (m)	26.00	26.00					WRP
	39.99	32.50	28.52	7.50	4.18	MAS = 9.90 (m)	1490.00	1490.00					MinPts
	40.02	32.50	28.44	7.52	4.13	MAS = 9.90 (m)	1510.00	1510.00					MINPT-O-EOU
	40.45	32.50	28.69	7.96	4.09	MAS = 9.90 (m)	1550.00	1550.00					MinPt-O-SF
	52.67	32.50	40.09	20.18	4.98	MAS = 9.90 (m)	1770.00	1770.00			OSF>5.00		Exit Alert
	226.05	38.65	199.45	187.40	9.28	OSF1.50	5110.00	5087.34					MinPt-O-SF
	135.44	42.54	106.24	92.89	4.98	OSF1.50	6170.00	6138.34			OSF<5.00		Enter Alert
	128.89	55.20	91.25	73.68	3.60	OSF1.50	8580.00	8548.05					MinPt-CICt
	128.90	55.29	91.20	73.60	3.59	OSF1.50	8590.00	8558.05					MINPT-O-EOU
	129.01	55.40	91.24	73.60	3.59	OSF1.50	8600.00	8568.05					MinPt-O-ADP
	129.23	55.51	91.39	73.72	3.59	OSF1.50	8610.00	8578.05					MinPt-O-SF
	177.40	55.54	139.53	121.85	4.95	OSF1.50	8860.00	8828.05			OSF>5.00		Exit Alert
	1591.83	259.83	1417.77	1331.99	9.26	OSF1.50	18725.77	10698.00					MinPts

Cimarex Tar Heel 19-18 Federal Com #3H Rev0 RM 24Jan19 (Def Plan)													
	1012.05	32.81	1009.55	979.24	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
	1012.04	32.81	1009.54	979.23	N/A	MAS = 10.00 (m)	26.00	26.00					WRP
	792.16	46.50	760.23	745.65	27.08	OSF1.50	6850.00	6818.05					MinPt-O-SF
	751.92	67.22	706.17	684.70	17.44	OSF1.50	10570.00	10482.24					MinPt-CICt
	751.93	67.26	706.16	684.67	17.43	OSF1.50	10580.00	10488.37					MINPT-O-EOU
	751.97	67.30	706.17	684.67	17.42	OSF1.50	10590.00	10494.34					MinPt-O-ADP
	753.09	227.97	600.18	525.12	5.00	OSF1.50	16810.00	10677.84			OSF<5.00		Enter Alert
	752.27	288.81	558.80	463.46	3.93	OSF1.50	18725.77	10698.00					MinPts

Cimarex Tar Heel 19-18 Federal Com #4H Rev0 RM 24Jan19 (Def Plan)													
	992.54	32.81	990.04	959.73	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
	992.53	32.81	990.03	959.72	N/A	MAS = 10.00 (m)	26.00	26.00					WRP
	916.71	32.81	901.13	883.90	70.09	MAS = 10.00 (m)	2580.00	2579.55					MinPts
	916.72	32.81	901.13	883.92	70.01	MAS = 10.00 (m)	2590.00	2589.50					MINPT-O-EOU
	965.39	32.81	945.07	932.58	54.03	MAS = 10.00 (m)	4050.00	4036.74					MinPt-O-SF
	1215.18	41.65	1186.58	1173.53	46.46	OSF1.50	6100.00	6068.67					MinPt-O-SF
	1223.87	64.03	1180.35	1159.84	29.78	OSF1.50	9490.00	9458.05					MinPt-CICt
	1223.90	64.09	1180.35	1159.82	29.75	OSF1.50	9500.00	9468.05					MinPts
	1227.43	64.56	1183.56	1162.87	29.61	OSF1.50	9610.00	9578.05					MinPt-O-SF
	1602.03	270.30	1420.99	1331.73	8.96	OSF1.50	18725.77	10698.00					MinPts

Cimarex Tar Heel 19-18 Federal Com #2H Rev0 RM 24Jan18 (Def Plan)													
	1031.57	32.81	1029.07	998.76	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
	1031.56	32.81	1029.06	998.75	N/A	MAS = 10.00 (m)	26.00	26.00					WRP
	1031.58	32.81	1015.01	998.75	73.26	MAS = 10.00 (m)	2300.00	2300.00					MinPts
	1031.46	32.81	1014.72	998.65	72.25	MAS = 10.00 (m)	2380.00	2379.99					MinPt-O-SF
	1030.22	32.81	1013.77	997.42	73.67	MAS = 10.00 (m)	2540.00	2539.72					MINPT-O-EOU
	1030.22	32.81	1013.76	997.41	73.73	MAS = 10.00 (m)	2550.00	2549.68					MinPts

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
1179.84	40.73	1151.85	1139.11	46.20	OSF1.50	6100.00	6088.67					MinPt-O-SF	
1179.74	40.82	1151.69	1138.92	46.08	OSF1.50	6240.00	6208.15					MinPt-O-SF	
1127.87	154.81	1023.83	973.05	11.08	OSF1.50	14420.00	10652.68					MinPt-CtCt	
1127.90	288.55	934.70	839.35	5.90	OSF1.50	18725.77	10698.00					MinPts	

Cimarex Tar Heel 19-18  
Federal Com # 1H Rev0 RM  
24 Jan 19 (Def Plan)

1051.12	32.81	1048.62	1018.31	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
1051.11	32.81	1048.61	1018.30	N/A	MAS = 10.00 (m)	26.00	26.00					WRP
1051.11	32.81	1034.57	1018.30	74.67	MAS = 10.00 (m)	2300.00	2300.00					MinPts
1051.13	32.81	1034.54	1018.32	74.43	MAS = 10.00 (m)	2310.00	2310.00					MINPT-O-EOU
1504.48	51.56	1469.28	1452.92	45.92	OSF1.50	6100.00	6068.67					MinPt-O-SF
1503.82	149.61	1403.25	1354.21	15.31	OSF1.50	13730.00	10645.42					MinPt-CtCt
1503.84	298.30	1304.14	1205.54	7.61	OSF1.50	18725.77	10698.00					MinPts



# Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM 07Feb19 Proposal

## Geodetic Report

(Def Plan)



**Report Date:** February 08, 2019 - 10:29 AM  
**Client:** Cimarex Energy  
**Field:** NM Eddy County (NAD 83)  
**Structure / Slot:** Cimarex Tar Heel 19-18 Federal Com #18H / New Slot  
**Well:** Tar Heel 19-18 Federal Com #18H  
**Borehole:** Tar Heel 19-18 Federal Com #18H  
**UWI / API#:** Unknown / Unknown  
**Survey Name:** Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM 07Feb19  
**Survey Date:** January 24, 2019  
**Tort / AHD / DDI / ERD Ratio:** 104.668 ° / 8805.740 ft / 6.208 / 0.823  
**Coordinate Reference System:** NAD83 New Mexico State Plane, Eastern Zone, US Feet  
**Location Lat / Long:** N 32° 1' 21.52064", W 103° 55' 28.95762"  
**Location Grid N/E Y/X:** N 372216.390 ftUS, E 667975.050 ftUS  
**CRS Grid Convergence Angle:** 0.2167 °  
**Grid Scale Factor:** 0.99992746  
**Version / Patch:** 2.10.753.0

**Survey / DLS Computation:** Minimum Curvature / Lubinski  
**Vertical Section Azimuth:** 359.758 ° (Grid North)  
**Vertical Section Origin:** 0.000 ft, 0.000 ft  
**TVD Reference Datum:** RKB  
**TVD Reference Elevation:** 3047.000 ft above MSL  
**Seabed / Ground Elevation:** 3021.000 ft above MSL  
**Magnetic Declination:** 6.781 °  
**Total Gravity Field Strength:** 998.4403mgn (9.80665 Based)  
**Gravity Model:** GARM  
**Total Magnetic Field Strength:** 47808.656 nT  
**Magnetic Dip Angle:** 59.646 °  
**Declination Date:** February 07, 2019  
**Magnetic Declination Model:** HDGM 2019  
**North Reference:** Grid North  
**Grid Convergence Used:** 0.2167 °  
**Total Corr Mag North->Grid North:** 6.5648 °  
**Local Coord Referenced To:** Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [760' FSL, 1396' FWL]	0.00	0.00	2.69	0.00	0.00	0.00	0.00	N/A	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	100.00	0.00	100.00	100.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	200.00	0.00	100.00	200.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	300.00	0.00	100.00	300.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	400.00	0.00	100.00	400.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	500.00	0.00	100.00	500.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	600.00	0.00	100.00	600.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	700.00	0.00	100.00	700.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	800.00	0.00	100.00	800.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	900.00	0.00	100.00	900.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1000.00	0.00	100.00	1000.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
Rustler	1050.00	0.00	100.00	1050.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1100.00	0.00	100.00	1100.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1200.00	0.00	100.00	1200.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1300.00	0.00	100.00	1300.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1400.00	0.00	100.00	1400.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1500.00	0.00	100.00	1500.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1600.00	0.00	100.00	1600.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1700.00	0.00	100.00	1700.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1800.00	0.00	100.00	1800.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	1900.00	0.00	100.00	1900.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
Salado (Top Salt)	1918.00	0.00	100.00	1918.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	2000.00	0.00	100.00	2000.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	2100.00	0.00	100.00	2100.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
	2200.00	0.00	100.00	2200.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	
Nudge 2°/100' DLS	2300.00	0.00	100.00	2300.00	0.00	0.00	0.00	0.00	372216.39	667975.05	N 32 1 21.52 W 103 55 28.96	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	2400.00	2.00	100.00	2399.98	-0.31	-0.30	1.72	2.00	372216.09	667976.77	N 32 1 21.52	W 103 55 28.94
Castille (Base Salt)	2453.07	3.06	100.00	2453.00	-0.73	-0.71	4.03	2.00	372215.68	667979.08	N 32 1 21.51	W 103 55 28.91
	2500.00	4.00	100.00	2499.84	-1.24	-1.21	6.87	2.00	372215.18	667981.92	N 32 1 21.51	W 103 55 28.88
	2600.00	6.00	100.00	2599.45	-2.79	-2.73	15.46	2.00	372213.67	667990.50	N 32 1 21.49	W 103 55 28.78
Hold Nudge	2681.78	7.64	100.00	2680.65	-4.52	-4.41	25.02	2.00	372211.98	668000.06	N 32 1 21.48	W 103 55 28.67
	2700.00	7.64	100.00	2698.71	-4.95	-4.83	27.40	0.00	372211.56	668002.45	N 32 1 21.47	W 103 55 28.64
	2800.00	7.64	100.00	2797.82	-7.31	-7.14	40.49	0.00	372209.25	668015.53	N 32 1 21.45	W 103 55 28.49
	2900.00	7.64	100.00	2896.94	-9.67	-9.45	53.57	0.00	372206.94	668028.62	N 32 1 21.43	W 103 55 28.34
	3000.00	7.64	100.00	2996.05	-12.03	-11.75	66.66	0.00	372204.64	668041.70	N 32 1 21.40	W 103 55 28.18
	3100.00	7.64	100.00	3095.16	-14.40	-14.06	79.74	0.00	372202.33	668054.79	N 32 1 21.38	W 103 55 28.03
	3200.00	7.64	100.00	3194.28	-16.76	-16.37	92.83	0.00	372200.02	668067.87	N 32 1 21.36	W 103 55 27.88
Bell Canyon (Top Delaware)	3274.38	7.64	100.00	3268.00	-18.52	-18.08	102.56	0.00	372198.31	668077.60	N 32 1 21.34	W 103 55 27.77
	3300.00	7.64	100.00	3293.39	-19.12	-18.68	105.91	0.00	372197.72	668080.95	N 32 1 21.33	W 103 55 27.73
	3400.00	7.64	100.00	3392.50	-21.48	-20.98	119.00	0.00	372195.41	668094.04	N 32 1 21.31	W 103 55 27.58
	3500.00	7.64	100.00	3491.62	-23.85	-23.29	132.08	0.00	372193.10	668107.12	N 32 1 21.29	W 103 55 27.42
	3600.00	7.64	100.00	3590.73	-26.21	-25.60	145.17	0.00	372190.79	668120.21	N 32 1 21.26	W 103 55 27.27
	3700.00	7.64	100.00	3689.84	-28.57	-27.90	158.25	0.00	372188.49	668133.29	N 32 1 21.24	W 103 55 27.12
	3800.00	7.64	100.00	3788.96	-30.94	-30.21	171.34	0.00	372186.18	668146.38	N 32 1 21.22	W 103 55 26.97
	3900.00	7.64	100.00	3888.07	-33.30	-32.52	184.42	0.00	372183.87	668159.46	N 32 1 21.19	W 103 55 26.82
	4000.00	7.64	100.00	3987.18	-35.66	-34.83	197.51	0.00	372181.57	668172.54	N 32 1 21.17	W 103 55 26.67
	4100.00	7.64	100.00	4086.30	-38.02	-37.13	210.59	0.00	372179.26	668185.63	N 32 1 21.15	W 103 55 26.51
Cherry Canyon	4199.59	7.64	100.00	4185.00	-40.38	-39.43	223.63	0.00	372176.96	668198.66	N 32 1 21.12	W 103 55 26.36
	4200.00	7.64	100.00	4185.41	-40.39	-39.44	223.68	0.00	372176.95	668198.71	N 32 1 21.12	W 103 55 26.36
	4300.00	7.64	100.00	4284.52	-42.75	-41.75	236.77	0.00	372174.64	668211.80	N 32 1 21.10	W 103 55 26.21
	4400.00	7.64	100.00	4383.64	-45.11	-44.06	249.85	0.00	372172.34	668224.88	N 32 1 21.08	W 103 55 26.06
	4500.00	7.64	100.00	4482.75	-47.47	-46.36	262.94	0.00	372170.03	668237.97	N 32 1 21.05	W 103 55 25.91
	4600.00	7.64	100.00	4581.86	-49.84	-48.67	276.02	0.00	372167.72	668251.05	N 32 1 21.03	W 103 55 25.75
	4700.00	7.64	100.00	4680.98	-52.20	-50.98	289.11	0.00	372165.42	668264.14	N 32 1 21.01	W 103 55 25.60
	4800.00	7.64	100.00	4780.09	-54.56	-53.28	302.19	0.00	372163.11	668277.22	N 32 1 20.98	W 103 55 25.45
	4900.00	7.64	100.00	4879.20	-56.92	-55.59	315.28	0.00	372160.80	668290.30	N 32 1 20.96	W 103 55 25.30
	5000.00	7.64	100.00	4978.32	-59.29	-57.90	328.36	0.00	372158.50	668303.39	N 32 1 20.94	W 103 55 25.15
	5100.00	7.64	100.00	5077.43	-61.65	-60.21	341.45	0.00	372156.19	668316.47	N 32 1 20.91	W 103 55 24.99
	5200.00	7.64	100.00	5176.54	-64.01	-62.51	354.53	0.00	372153.88	668329.56	N 32 1 20.89	W 103 55 24.84
	5300.00	7.64	100.00	5275.66	-66.37	-64.82	367.62	0.00	372151.57	668342.64	N 32 1 20.87	W 103 55 24.69
	5400.00	7.64	100.00	5374.77	-68.74	-67.13	380.70	0.00	372149.27	668355.73	N 32 1 20.84	W 103 55 24.54
	5500.00	7.64	100.00	5473.88	-71.10	-69.44	393.79	0.00	372146.96	668368.81	N 32 1 20.82	W 103 55 24.39
Brushy Canyon	5500.12	7.64	100.00	5474.00	-71.10	-69.44	393.81	0.00	372146.96	668368.83	N 32 1 20.82	W 103 55 24.39
	5600.00	7.64	100.00	5573.00	-73.46	-71.74	406.88	0.00	372144.65	668381.89	N 32 1 20.80	W 103 55 24.23
	5700.00	7.64	100.00	5672.11	-75.82	-74.05	419.96	0.00	372142.35	668394.98	N 32 1 20.77	W 103 55 24.08
	5800.00	7.64	100.00	5771.22	-78.19	-76.36	433.05	0.00	372140.04	668408.06	N 32 1 20.75	W 103 55 23.93
	5900.00	7.64	100.00	5870.34	-80.55	-78.67	446.13	0.00	372137.73	668421.15	N 32 1 20.73	W 103 55 23.78
	6000.00	7.64	100.00	5969.45	-82.91	-80.97	459.22	0.00	372135.42	668434.23	N 32 1 20.70	W 103 55 23.63
Drop to Vertical 2°/100' DLS	6030.82	7.64	100.00	6000.00	-83.64	-81.68	463.25	0.00	372134.71	668438.27	N 32 1 20.69	W 103 55 23.58
	6100.00	6.25	100.00	6068.67	-85.13	-83.14	471.49	2.00	372133.26	668446.50	N 32 1 20.68	W 103 55 23.48
	6200.00	4.25	100.00	6168.24	-86.75	-84.73	480.50	2.00	372131.67	668455.51	N 32 1 20.66	W 103 55 23.38
	6300.00	2.25	100.00	6268.08	-87.76	-85.71	486.09	2.00	372130.69	668461.10	N 32 1 20.65	W 103 55 23.32
	6400.00	0.25	100.00	6368.05	-88.15	-86.09	488.24	2.00	372130.31	668463.25	N 32 1 20.65	W 103 55 23.29
Hold Vertical	6412.60	0.00	100.00	6380.65	-88.16	-86.09	488.27	2.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	6500.00	0.00	100.00	6468.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	6600.00	0.00	100.00	6568.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	6700.00	0.00	100.00	6668.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	6800.00	0.00	100.00	6768.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	6900.00	0.00	100.00	6868.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
	7000.00	0.00	100.00	6968.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29
Top Bone Spring	7057.95	0.00	100.00	7026.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65	W 103 55 23.29

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	7100.00	0.00	100.00	7068.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7200.00	0.00	100.00	7168.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7300.00	0.00	100.00	7268.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7400.00	0.00	100.00	7368.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7500.00	0.00	100.00	7468.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7600.00	0.00	100.00	7568.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7700.00	0.00	100.00	7668.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7800.00	0.00	100.00	7768.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	7900.00	0.00	100.00	7868.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top 1st BSPG SS	7963.95	0.00	100.00	7932.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8000.00	0.00	100.00	7968.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8100.00	0.00	100.00	8068.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8200.00	0.00	100.00	8168.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8300.00	0.00	100.00	8268.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8400.00	0.00	100.00	8368.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top 2nd BSPG Carb	8407.95	0.00	100.00	8376.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8500.00	0.00	100.00	8468.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8600.00	0.00	100.00	8568.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top 2nd BSPG SS	8636.95	0.00	100.00	8605.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8700.00	0.00	100.00	8668.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8800.00	0.00	100.00	8768.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	8900.00	0.00	100.00	8868.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9000.00	0.00	100.00	8968.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9100.00	0.00	100.00	9068.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top 3rd BSPG Carb	9147.95	0.00	100.00	9116.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9200.00	0.00	100.00	9168.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9300.00	0.00	100.00	9268.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9400.00	0.00	100.00	9368.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top Harkey SS	9422.95	0.00	100.00	9391.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9500.00	0.00	100.00	9468.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9600.00	0.00	100.00	9568.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9700.00	0.00	100.00	9668.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9800.00	0.00	100.00	9768.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
Top 3rd BSPG SS	9887.95	0.00	100.00	9856.00	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	9900.00	0.00	100.00	9868.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	10000.00	0.00	100.00	9968.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	10100.00	0.00	100.00	10068.05	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
KOP - Build 12°/100' DLS	10140.03	0.00	100.00	10108.08	-88.16	-86.09	488.27	0.00	372130.30	668463.28	N 32 1 20.65 W 103 55 23.29	
	10200.00	7.20	359.76	10167.89	-84.39	-82.33	488.25	12.00	372134.06	668463.26	N 32 1 20.69 W 103 55 23.29	
Top Wolfcamp	10234.57	11.34	359.76	10202.00	-78.83	-76.77	488.23	12.00	372139.63	668463.24	N 32 1 20.74 W 103 55 23.29	
	10300.00	19.20	359.76	10265.07	-61.61	-59.55	488.15	12.00	372156.85	668463.17	N 32 1 20.91 W 103 55 23.29	
Wolfcamp A1 Shale	10384.50	29.34	359.76	10342.00	-26.93	-24.87	488.01	12.00	372191.53	668463.02	N 32 1 21.26 W 103 55 23.29	
	10400.00	31.20	359.76	10355.39	-19.11	-17.05	487.97	12.00	372199.34	668462.99	N 32 1 21.33 W 103 55 23.29	
	10500.00	43.20	359.76	10434.90	41.23	43.29	487.72	12.00	372259.68	668462.73	N 32 1 21.93 W 103 55 23.29	
	10600.00	55.20	359.76	10500.13	116.79	118.85	487.40	12.00	372335.23	668462.41	N 32 1 22.68 W 103 55 23.29	
	10700.00	67.20	359.76	10548.22	204.26	206.32	487.03	12.00	372422.69	668462.04	N 32 1 23.54 W 103 55 23.29	
Build 4°/100' DLS	10765.03	75.00	359.76	10569.27	265.73	267.79	486.77	12.00	372484.16	668461.78	N 32 1 24.15 W 103 55 23.29	
	10800.00	76.40	359.76	10577.91	299.62	301.68	486.63	4.00	372518.04	668461.64	N 32 1 24.49 W 103 55 23.29	
	10900.00	80.40	359.76	10598.02	397.56	399.61	486.21	4.00	372615.97	668461.23	N 32 1 25.46 W 103 55 23.29	
	11000.00	84.40	359.76	10611.24	496.66	498.71	485.80	4.00	372715.07	668460.81	N 32 1 26.44 W 103 55 23.29	
	11100.00	88.40	359.76	10617.52	596.44	598.49	485.37	4.00	372814.84	668460.39	N 32 1 27.42 W 103 55 23.29	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Wolfcamp 'A1' Target Landing Point	11124.95	89.40	359.76	10618.00	621.39	623.44	485.27	4.00	372839.79	668460.28	N 32 1 27.67 W 103 55 23.29	
	11200.00	89.40	359.76	10618.79	696.43	698.48	484.95	0.00	372914.82	668459.97	N 32 1 28.41 W 103 55 23.29	
	11300.00	89.40	359.76	10619.84	796.42	798.48	484.53	0.00	373014.81	668459.54	N 32 1 29.40 W 103 55 23.29	
	11400.00	89.40	359.76	10620.89	896.42	898.47	484.11	0.00	373114.79	668459.12	N 32 1 30.39 W 103 55 23.30	
	11500.00	89.40	359.76	10621.95	996.41	998.46	483.69	0.00	373214.78	668458.70	N 32 1 31.38 W 103 55 23.30	
	11600.00	89.40	359.76	10623.00	1096.41	1098.46	483.26	0.00	373314.77	668458.28	N 32 1 32.37 W 103 55 23.30	
	11700.00	89.40	359.76	10624.05	1196.40	1198.45	482.84	0.00	373414.75	668457.86	N 32 1 33.36 W 103 55 23.30	
	11800.00	89.40	359.76	10625.11	1296.40	1298.45	482.42	0.00	373514.74	668457.43	N 32 1 34.35 W 103 55 23.30	
	11900.00	89.40	359.76	10626.16	1396.39	1398.44	482.00	0.00	373614.72	668457.01	N 32 1 35.34 W 103 55 23.30	
	12000.00	89.40	359.76	10627.21	1496.39	1498.43	481.57	0.00	373714.71	668456.59	N 32 1 36.33 W 103 55 23.30	
	12100.00	89.40	359.76	10628.26	1596.38	1598.43	481.15	0.00	373814.70	668456.17	N 32 1 37.32 W 103 55 23.30	
	12200.00	89.40	359.76	10629.32	1696.37	1698.42	480.73	0.00	373914.68	668455.74	N 32 1 38.31 W 103 55 23.30	
	12300.00	89.40	359.76	10630.37	1796.37	1798.41	480.31	0.00	374014.67	668455.32	N 32 1 39.30 W 103 55 23.30	
	12400.00	89.40	359.76	10631.42	1896.36	1898.41	479.89	0.00	374114.66	668454.90	N 32 1 40.29 W 103 55 23.30	
	12500.00	89.40	359.76	10632.47	1996.36	1998.40	479.46	0.00	374214.64	668454.48	N 32 1 41.28 W 103 55 23.30	
	12600.00	89.40	359.76	10633.53	2096.35	2098.39	479.04	0.00	374314.63	668454.05	N 32 1 42.27 W 103 55 23.30	
	12700.00	89.40	359.76	10634.58	2196.35	2198.39	478.62	0.00	374414.61	668453.63	N 32 1 43.26 W 103 55 23.30	
	12800.00	89.40	359.76	10635.63	2296.34	2298.38	478.20	0.00	374514.60	668453.21	N 32 1 44.25 W 103 55 23.30	
	12900.00	89.40	359.76	10636.68	2396.34	2398.37	477.77	0.00	374614.59	668452.79	N 32 1 45.24 W 103 55 23.30	
	13000.00	89.40	359.76	10637.74	2496.33	2498.37	477.35	0.00	374714.57	668452.37	N 32 1 46.23 W 103 55 23.30	
	13100.00	89.40	359.76	10638.79	2596.32	2598.36	476.93	0.00	374814.56	668451.94	N 32 1 47.21 W 103 55 23.30	
	13200.00	89.40	359.76	10639.84	2696.32	2698.36	476.51	0.00	374914.54	668451.52	N 32 1 48.20 W 103 55 23.30	
	13300.00	89.40	359.76	10640.89	2796.31	2798.35	476.08	0.00	375014.53	668451.10	N 32 1 49.19 W 103 55 23.30	
	13400.00	89.40	359.76	10641.95	2896.31	2898.34	475.66	0.00	375114.52	668450.68	N 32 1 50.18 W 103 55 23.30	
	13500.00	89.40	359.76	10643.00	2996.30	2998.34	475.24	0.00	375214.50	668450.25	N 32 1 51.17 W 103 55 23.31	
	13600.00	89.40	359.76	10644.05	3096.30	3098.33	474.82	0.00	375314.49	668449.83	N 32 1 52.16 W 103 55 23.31	
	13700.00	89.40	359.76	10645.10	3196.29	3198.32	474.40	0.00	375414.47	668449.41	N 32 1 53.15 W 103 55 23.31	
	13800.00	89.40	359.76	10646.16	3296.29	3298.32	473.97	0.00	375514.46	668448.99	N 32 1 54.14 W 103 55 23.31	
	13900.00	89.40	359.76	10647.21	3396.28	3398.31	473.55	0.00	375614.45	668448.57	N 32 1 55.13 W 103 55 23.31	
	14000.00	89.40	359.76	10648.26	3496.27	3498.30	473.13	0.00	375714.43	668448.14	N 32 1 56.12 W 103 55 23.31	
	14100.00	89.40	359.76	10649.31	3596.27	3598.30	472.71	0.00	375814.42	668447.72	N 32 1 57.11 W 103 55 23.31	
	14200.00	89.40	359.76	10650.37	3696.26	3698.29	472.28	0.00	375914.41	668447.30	N 32 1 58.10 W 103 55 23.31	
	14300.00	89.40	359.76	10651.42	3796.26	3798.28	471.86	0.00	376014.39	668446.88	N 32 1 59.09 W 103 55 23.31	
	14400.00	89.40	359.76	10652.47	3896.25	3898.28	471.44	0.00	376114.38	668446.45	N 32 2 0.08 W 103 55 23.31	
	14500.00	89.40	359.76	10653.52	3996.25	3998.27	471.02	0.00	376214.36	668446.03	N 32 2 1.07 W 103 55 23.31	
	14600.00	89.40	359.76	10654.58	4096.24	4098.27	470.60	0.00	376314.35	668445.61	N 32 2 2.06 W 103 55 23.31	
	14700.00	89.40	359.76	10655.63	4196.24	4198.26	470.17	0.00	376414.34	668445.19	N 32 2 3.05 W 103 55 23.31	
	14800.00	89.40	359.76	10656.68	4296.23	4298.25	469.75	0.00	376514.32	668444.77	N 32 2 4.04 W 103 55 23.31	
	14900.00	89.40	359.76	10657.73	4396.22	4398.25	469.33	0.00	376614.31	668444.34	N 32 2 5.03 W 103 55 23.31	
	15000.00	89.40	359.76	10658.79	4496.22	4498.24	468.91	0.00	376714.29	668443.92	N 32 2 6.01 W 103 55 23.31	
	15100.00	89.40	359.76	10659.84	4596.21	4598.23	468.48	0.00	376814.28	668443.50	N 32 2 7.00 W 103 55 23.31	
	15200.00	89.40	359.76	10660.89	4696.21	4698.23	468.06	0.00	376914.27	668443.08	N 32 2 7.99 W 103 55 23.31	
	15300.00	89.40	359.76	10661.94	4796.20	4798.22	467.64	0.00	377014.25	668442.65	N 32 2 8.98 W 103 55 23.31	
	15400.00	89.40	359.76	10663.00	4896.20	4898.21	467.22	0.00	377114.24	668442.23	N 32 2 9.97 W 103 55 23.31	
	15500.00	89.40	359.76	10664.05	4996.19	4998.21	466.80	0.00	377214.22	668441.81	N 32 2 10.96 W 103 55 23.32	
	15600.00	89.40	359.76	10665.10	5096.19	5098.20	466.37	0.00	377314.21	668441.39	N 32 2 11.95 W 103 55 23.32	
	15700.00	89.40	359.76	10666.15	5196.18	5198.19	465.95	0.00	377414.20	668440.97	N 32 2 12.94 W 103 55 23.32	
	15800.00	89.40	359.76	10667.21	5296.17	5298.19	465.53	0.00	377514.18	668440.54	N 32 2 13.93 W 103 55 23.32	
	15900.00	89.40	359.76	10668.26	5396.17	5398.18	465.11	0.00	377614.17	668440.12	N 32 2 14.92 W 103 55 23.32	
	16000.00	89.40	359.76	10669.31	5496.16	5498.18	464.68	0.00	377714.16	668439.70	N 32 2 15.91 W 103 55 23.32	
	16100.00	89.40	359.76	10670.36	5596.16	5598.17	464.26	0.00	377814.14	668439.28	N 32 2 16.90 W 103 55 23.32	
	16200.00	89.40	359.76	10671.42	5696.15	5698.16	463.84	0.00	377914.13	668438.85	N 32 2 17.89 W 103 55 23.32	
	16300.00	89.40	359.76	10672.47	5796.15	5798.16	463.42	0.00	378014.11	668438.43	N 32 2 18.88 W 103 55 23.32	
	16400.00	89.40	359.76	10673.52	5896.14	5898.15	462.99	0.00	378114.10	668438.01	N 32 2 19.87 W 103 55 23.32	
	16500.00	89.40	359.76	10674.57	5996.14	5998.14	462.57	0.00	378214.09	668437.59	N 32 2 20.86 W 103 55 23.32	
	16600.00	89.40	359.76	10675.63	6096.13	6098.14	462.15	0.00	378314.07	668437.17	N 32 2 21.85 W 103 55 23.32	
	16700.00	89.40	359.76	10676.68	6196.12	6198.13	461.73	0.00	378414.06	668436.74	N 32 2 22.84 W 103 55 23.32	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	16800.00	89.40	359.76	10677.73	6296.12	6298.12	461.31	0.00	378514.04	668436.32	N 32 2 23.83 W	103 55 23.32
	16900.00	89.40	359.76	10678.78	6396.11	6398.12	460.88	0.00	378614.03	668435.90	N 32 2 24.82 W	103 55 23.32
	17000.00	89.40	359.76	10679.84	6496.11	6498.11	460.46	0.00	378714.02	668435.48	N 32 2 25.80 W	103 55 23.32
	17100.00	89.40	359.76	10680.89	6596.10	6598.10	460.04	0.00	378814.00	668435.05	N 32 2 26.79 W	103 55 23.32
	17200.00	89.40	359.76	10681.94	6696.10	6698.10	459.62	0.00	378913.99	668434.63	N 32 2 27.78 W	103 55 23.32
	17300.00	89.40	359.76	10682.99	6796.09	6798.09	459.19	0.00	379013.97	668434.21	N 32 2 28.77 W	103 55 23.32
	17400.00	89.40	359.76	10684.05	6896.09	6898.09	458.77	0.00	379113.96	668433.79	N 32 2 29.76 W	103 55 23.32
	17500.00	89.40	359.76	10685.10	6996.08	6998.08	458.35	0.00	379213.95	668433.37	N 32 2 30.75 W	103 55 23.33
	17600.00	89.40	359.76	10686.15	7096.07	7098.07	457.93	0.00	379313.93	668432.94	N 32 2 31.74 W	103 55 23.33
	17700.00	89.40	359.76	10687.20	7196.07	7198.07	457.51	0.00	379413.92	668432.52	N 32 2 32.73 W	103 55 23.33
	17800.00	89.40	359.76	10688.26	7296.06	7298.06	457.08	0.00	379513.91	668432.10	N 32 2 33.72 W	103 55 23.33
	17900.00	89.40	359.76	10689.31	7396.06	7398.05	456.66	0.00	379613.89	668431.68	N 32 2 34.71 W	103 55 23.33
	18000.00	89.40	359.76	10690.36	7496.05	7498.05	456.24	0.00	379713.88	668431.25	N 32 2 35.70 W	103 55 23.33
	18100.00	89.40	359.76	10691.41	7596.05	7598.04	455.82	0.00	379813.86	668430.83	N 32 2 36.69 W	103 55 23.33
	18200.00	89.40	359.76	10692.47	7696.04	7698.03	455.39	0.00	379913.85	668430.41	N 32 2 37.68 W	103 55 23.33
	18300.00	89.40	359.76	10693.52	7796.04	7798.03	454.97	0.00	380013.84	668429.99	N 32 2 38.67 W	103 55 23.33
	18400.00	89.40	359.76	10694.57	7896.03	7898.02	454.55	0.00	380113.82	668429.57	N 32 2 39.66 W	103 55 23.33
	18500.00	89.40	359.76	10695.62	7996.02	7998.01	454.13	0.00	380213.81	668429.14	N 32 2 40.65 W	103 55 23.33
	18600.00	89.40	359.76	10696.68	8096.02	8098.01	453.70	0.00	380313.79	668428.72	N 32 2 41.64 W	103 55 23.33
	18700.00	89.40	359.76	10697.73	8196.01	8198.00	453.28	0.00	380413.78	668428.30	N 32 2 42.63 W	103 55 23.33

Cimarex Tar  
Heel 19-18  
Federal Com  
#18H - PHBL  
[1650' FNL,  
1884' FWL]

18725.77 89.40 359.76 10698.00 8221.79 8223.77 453.17 0.00 380439.55 668428.19 N 32 2 42.88 W 103 55 23.33

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 \*\*\* 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing - Expected Max		Survey Tool Type	Borehole / Survey
						Diameter (in)	Inclination (deg)		
	1	0.000	26.000	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS-Depth Only	Tar Heel 19-18 Federal Com #18H / Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM
	1	26.000	18725.773	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS	Tar Heel 19-18 Federal Com #18H / Cimarex Tar Heel 19-18

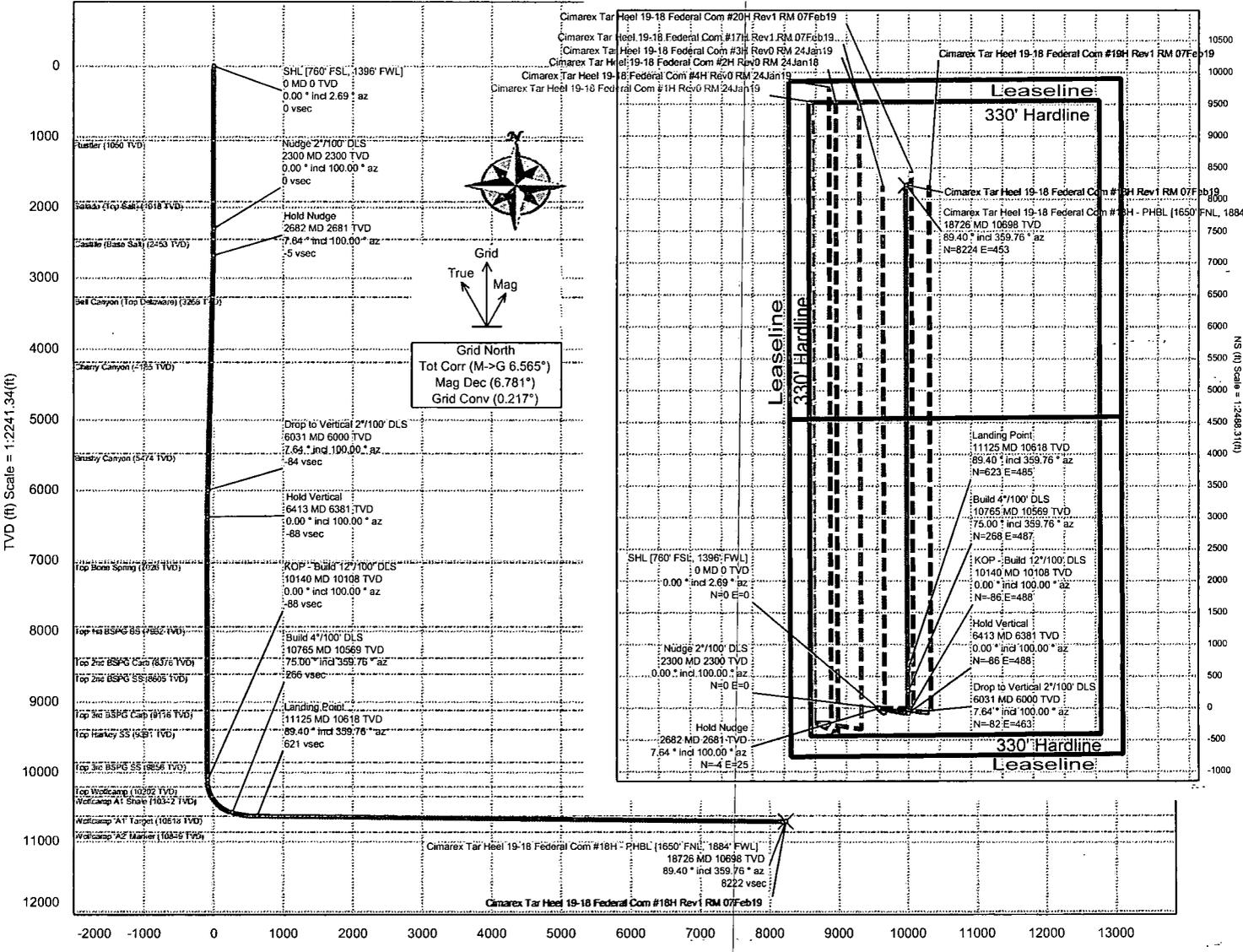


# Cimarex Energy Rev 1



<b>Borehole:</b> Tar Heel 19-18 Federal Com #18H	<b>Well:</b> Tar Heel 19-18 Federal Com #18H	<b>Field:</b> NM Eddy County (NAD 83)	<b>Structure:</b> Cimarex Tar Heel 19-18 Federal Com #18H
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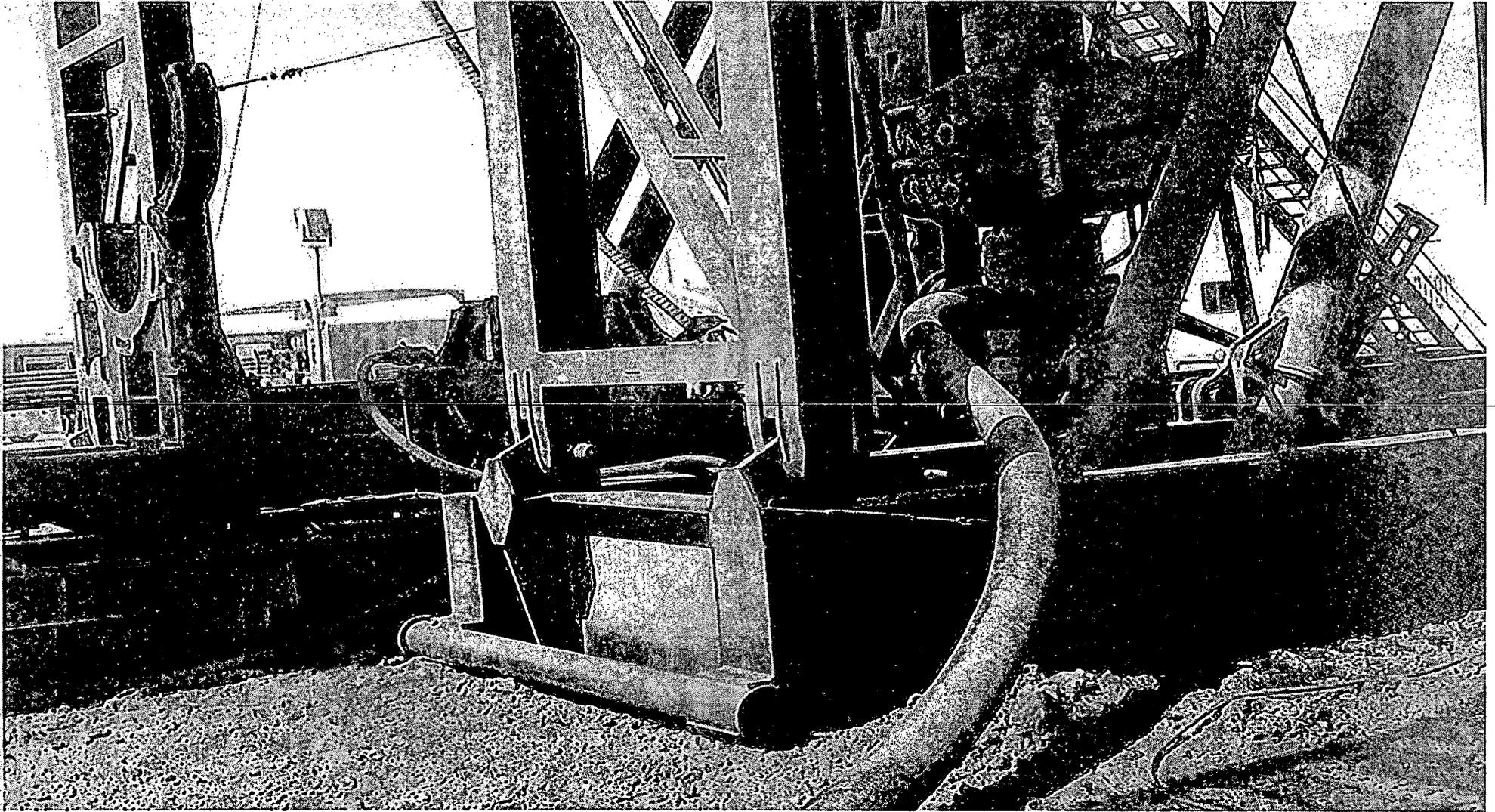
<b>Gravity &amp; Magnetic Parameters</b>	<b>Surface Location</b>	<b>Miscellaneous</b>
Model: HDGM 2019 Dip: 59.646° Date: 07-Feb-2019 MagDec: 6.781° FS: 47808.656mT Gravity FS: 998.44mgm (9.80665 Based)	NAD83 New Mexico State Plane, Eastern Zone, US Feet Lat: N 32 1 21.52 Northing: 372216.39RUS Grid Conv: 0.2167° Lon: W 103 55 28.98 Easting: 667975.05RUS Scale Fact: 0.99992746	Slot: New Slot TVD Ref: RKB(3047ft above MSL) Plan: Cimarex Tar Heel 19-18 Federal Com #18H Rev1 RM 07Feb19 EW (ft) Scale = 1:2488.31(ft)



Vertical Section (ft) Azim = 359.76° Scale = 1:2241.34(ft) Origin = 0N/-S, 0E/-W

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [760° FSL, 1396° FWL]	0.00	0.00	2.69	0.00	0.00	0.00	0.00	0.00
Rustler	1050.00	0.00	100.00	1050.00	0.00	0.00	0.00	0.00
Salado (Top Salt)	1918.00	0.00	100.00	1918.00	0.00	0.00	0.00	0.00
Nudge 2°/100° DLS	2300.00	0.00	100.00	2300.00	0.00	0.00	0.00	0.00
Castille (Base Salt)	2453.07	3.06	100.00	2453.00	-0.73	-0.71	4.03	2.00
Hold Nudge	2681.78	7.64	100.00	2680.65	-4.52	-4.41	25.02	2.00
Bell Canyon (Top Delaware)	3274.38	7.64	100.00	3268.00	-18.52	-18.08	102.56	0.00
Cherry Canyon	4199.59	7.64	100.00	4185.00	-40.38	-39.43	223.63	0.00
Brushy Canyon	5500.12	7.64	100.00	5474.00	-71.10	-69.44	393.81	0.00
Drop to Vertical 2°/100° DLS	6030.82	7.64	100.00	6000.00	-83.64	-81.68	463.25	0.00
Hold Vertical	6412.60	0.00	100.00	6380.65	-88.18	-86.09	488.27	2.00
Top Bone Spring	7057.95	0.00	100.00	7026.00	-88.18	-86.09	488.27	0.00
Top 1st BSGP SS	7963.95	0.00	100.00	7932.00	-88.18	-86.09	488.27	0.00
Top 2nd BSGP Carb	8407.95	0.00	100.00	8376.00	-88.18	-86.09	488.27	0.00
Top 2nd BSGP SS	8636.95	0.00	100.00	8605.00	-88.18	-86.09	488.27	0.00
Top 2nd BSGP SS	8636.95	0.00	100.00	8605.00	-88.18	-86.09	488.27	0.00
Top 3rd BSGP Carb	9147.95	0.00	100.00	9116.00	-88.18	-86.09	488.27	0.00
Top Harkey SS	9422.95	0.00	100.00	9391.00	-88.18	-86.09	488.27	0.00
Top 3rd BSGP SS	9887.95	0.00	100.00	9856.00	-88.18	-86.09	488.27	0.00
KOP - Build 12°/100° DLS	10140.03	0.00	100.00	10108.08	-88.16	-86.09	488.27	0.00
Top Wolfcamp	10234.57	11.34	359.76	10202.00	-78.83	-78.77	488.23	12.00
Wolfcamp A1 Shale	10384.50	29.34	359.76	10342.00	-26.93	-24.87	488.01	12.00
Build 4°/100° DLS	10765.03	75.00	359.76	10569.27	265.73	267.79	486.77	12.00
Wolfcamp A1 Target	11124.95	89.40	359.76	10618.00	621.38	623.44	485.27	4.00
Landing Point	11124.95	89.40	359.76	10618.00	621.39	623.44	485.27	4.00
Cimarex Tar Heel 19-18 Federal Com #18H - PHBL [1650° FNL, 1884° FWL]	18725.77	89.40	359.76	10698.00	8221.79	8223.77	453.17	0.00
Wolfcamp A2 Marker	NaN	NaN	NaN	10849.00				

Co-Flex Hose  
Tar Heel 19-18 Federal 18H  
Cimarex Energy Co.  
19-26S-30E  
Eddy Co., NM



Co-Flex Hose Hydrostatic Test  
 Tar Heel 19-18 Federal 18H  
 Cimarex Energy Co.  
 19-26S-30E  
 Eddy Co., NM



## Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: <b>Oderco Inc.</b>		P.O. Number: <b>odyd-271</b>
HOSE SPECIFICATIONS		
Type: <b>Stainless Steel Armor Choke &amp; Kill Hose</b>	Hose Length: <b>45'ft.</b>	
I.D. <b>4 INCHES</b>	O.D. <b>9 INCHES</b>	
WORKING PRESSURE <b>10,000 PSI</b>	TEST PRESSURE <b>15,000 PSI</b>	BURST PRESSURE <b>0 PSI</b>
COUPLINGS		
Stem Part No. <b>OKC OKC</b>	Ferrule No. <b>OKC OKC</b>	
Type of Coupling: <b>Swage-It</b>		
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE <b>15 MIN.</b>	ACTUAL BURST PRESSURE: <b>0 PSI</b>	
Hose Assembly Serial Number: <b>79793</b>	Hose Serial Number: <b>OKC</b>	
Comments:		
Date: <b>3/8/2011</b>	Tested: <i>A. Jaime Garza</i>	Approved: <i>[Signature]</i>



Midwest Hose & Specialty, Inc.

# Internal Hydrostatic Test Graph

Customer: Houston

Pick Ticket #: 94260

March 3, 2011

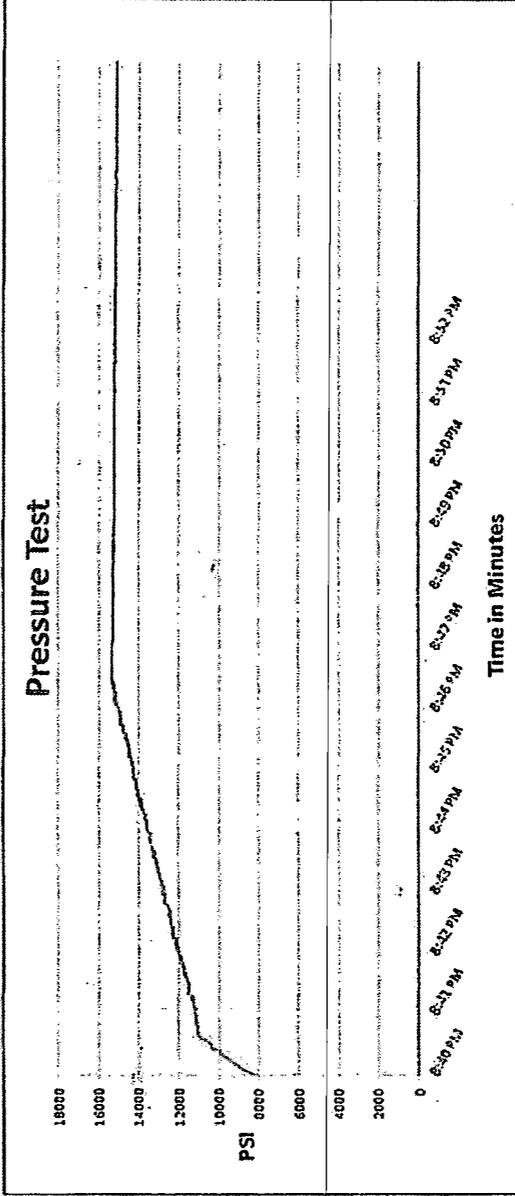
### Hose Specifications

Hose Type: C & K  
 I.D.: 4"  
 Working Pressure: 10000 PSI

Length: 45'  
 O.D.: 6.09"  
 Burst Pressure: Standard Multiplier Applied

### Verification

Type of Fittings: 4 1/16 10K Swage  
 Coupling Method: Final O.D. 6.38"  
 Die Size: 6.38"  
 Hose Serial #: 5844  
 Hose Assembly Serial #: 79793



**1. Geological Formations**

TVD of target 10,698  
MD at TD 18,726

Pilot Hole TD N/A  
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	1050	N/A	
Salado	1918	N/A	
Castille	2453	N/A	
Bell Canyon	3268	Hydrocarbons	
Cherry Canyon	4185	Hydrocarbons	
Brushy Canyon	5474	Hydrocarbons	
Bone Spring	7026	Hydrocarbons	
Wolfcamp	10202	Hydrocarbons	
Wolfcamp A1 Target	10618	Hydrocarbons	

**2. Casing Program**

Hole Size	Casing Depth From	Casing Depth To	Setting Depth-TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1100	1100	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.47	3.44	6.10
12 1/4	0	3248	3248	9-5/8"	36.00	J-55	LT&C	1.17	2.04	3.87
8 3/4	0	10140	10140	7"	29.00	L-80	LT&C	1.48	1.72	1.89
8 3/4	10140	11125	10698	7"	29.00	L-80	BT&C	1.40	1.63	41.77
6	10140	18726	10698	4-1/2"	11.60	P-110	BT&C	1.14	1.60	56.70
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Tar Heel 19-18 Federal 18H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	N

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft <sup>3</sup> /sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	534	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	143	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	595	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	190	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	366	10.30	3.64	22.18		Lead: Tuned Light + LCM
	126	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Completion System	553	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface		45
Intermediate		53
Production	3048	23
Completion System	11125	10

**4. Pressure Control Equipment**

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size	Min. Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram		
			Other		
6	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

**5. Mud Program**

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1100'	FW Spud Mud	8.30 - 8.80	30-32	N/C
1100' to 3248'	Brine Water	9.70 - 10.20	30-32	N/C
3248' to 11125'	FW/Cut Brine	8.50 - 9.00	30-32	N/C
11125' to 18726'	Oil Based Mud	11.50 - 12.00	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing	
Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.	
No logs are planned based on well control or offset log information.	
Drill stem test?	
Coring?	

Additional Logs Planned	Interval

**7. Drilling Conditions**

Condition	
BH Pressure at deepest TVD	6675 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
X	H2S is present
X	H2S plan is attached

**8. Other Facets of Operation**

**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.



APD ID: 10400038837

Submission Date: 03/04/2019

Highlighted data  
reflects the most  
recent changes

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

**Section 1 - Existing Roads**

Will existing roads be used? YES

Existing Road Map:

Tar\_Heel\_19\_18\_Fed\_Road\_Existing\_and\_New\_ROW\_20190304130531.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

**ROW ID(s)**

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

**Section 2 - New or Reconstructed Access Roads**

Will new roads be needed? YES

New Road Map:

Tar\_Heel\_19\_18\_Fed\_Road\_Existing\_and\_New\_ROW\_20190304130823.pdf

New road type: COLLECTOR

Length: 2999 Feet

Width (ft.): 30

Max slope (%): 2

Max grade (%): 6

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 18

**New road access erosion control:** The side slopes of any drainage channels or swales that are crossed will be re-contoured to original grade and compacted and mulched as necessary to avoid erosion. Where steeper slopes cannot be avoided, water bars or silt fence will be constructed, mulch/rip-rap applied, or other measures employed as necessary to control erosion. Hay bales, straw waddles or silt fence may also be installed to control erosion as needed. All disturbed areas will be seeded with a mix appropriate for the area unless specified otherwise by the landowner.

New road access plan or profile prepared? NO

New road access plan attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Access road engineering design? NO

Access road engineering design attachment:

Turnout? N

Access surfacing type: GRAVEL

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Push off and stockpile alongside the location.

Access other construction information: The operator will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations or other events.

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

### Drainage Control

New road drainage crossing: CULVERT, LOW WATER

**Drainage Control comments:** To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Road Drainage Control Structures (DCS) description: n/a

Road Drainage Control Structures (DCS) attachment:

### Access Additional Attachments

### Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Tar\_Heel\_19\_18\_Fed\_E2W2\_Mile\_Radius\_Existing\_Wells\_20190222075941.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

**Section 4 - Location of Existing and/or Proposed Production Facilities**

Submit or defer a Proposed Production Facilities plan? SUBMIT

**Production Facilities description:** If upon completion the well is a producer, a production facility battery will be constructed and production equipment installed at the wellsite. 2- 450' X 450' pads were staked with the BLM for construction and use as central tank batteries (CTB), please see Exhibit F. Road: New and existing roads will be used. Please see Exhibit D for 8243' existing road – Exhibit D for 2998' new road. Bulklines: 4- 16" buried bulkline. Please see Attachment M for route. See Disturbance comments for more information.

**Production Facilities map:**

Tar\_Heel\_19\_18\_Fed\_East\_CTB\_Battery\_Layout\_20190205125120.pdf

Tar\_Heel\_19\_18\_Fed\_West\_CTB\_Battery\_Layout\_20190205125127.pdf

**Section 5 - Location and Types of Water Supply**

**Water Source Table**

**Water source type:** MUNICIPAL

**Water source use type:** SURFACE CASING  
INTERMEDIATE/PRODUCTION CASING

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** WATER RIGHT

**Permit Number:**

**Water source transport method:** PIPELINE  
TRUCKING

**Source land ownership:** FEDERAL

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 5000

**Source volume (acre-feet):** 0.6444655

**Source volume (gal):** 210000

**Water source and transportation map:**

Tar\_Heel\_19\_18\_Fed\_E2W2\_Drilling\_Water\_Route\_20190205125158.pdf

**Water source comments:**

**New water well?** NO

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

### New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing? -

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

### Section 6 - Construction Materials

Using any construction materials: YES

**Construction Materials description:** The drilling and testing operations will be conducted on a watered and compacted native soil grade. Soft spots will be covered with caliche, free of large rocks (3" diameter). Upon completion as a commercial producer the location will be covered with caliche, free of large rocks (3" dia.) from an existing privately owned gravel pit. In the event that no caliche is found onsite, caliche will be hauled in from BLM approved caliche pit in Sec. 24 26S 29E or Sec. 16 26S 30E.

**Construction Materials source location attachment:**

### Section 7 - Methods for Handling Waste

**Waste type:** DRILLING

**Waste content description:** Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations.

**Amount of waste:** 15000 barrels

**Waste disposal frequency :** Weekly

**Safe containment description:** N/A

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

**Disposal type description:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

**Disposal location description:** Haul to R360 commercial disposal.

**Waste type:** GARBAGE

**Waste content description:** Garbage and trash produced during drilling and completion operations

**Amount of waste:** 32500 pounds

**Waste disposal frequency :** Weekly

**Safe containment description:** n/a

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

**Disposal type description:**

**Disposal location description:** Windmill Spraying Service hauls trash to Lea County Landfill

**Waste type:** SEWAGE

**Waste content description:** Human Waste

**Amount of waste:** 300 gallons

**Waste disposal frequency :** Weekly

**Safe containment description:** Waste will be properly contined and disposed of properly at a state approved disopal facility.

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** A licensed 3rd party contractor will be used to haul and dispose human waste

### Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)**      **Reserve pit width (ft.)**

**Reserve pit depth (ft.)**      **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

### Cuttings Area

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

### Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

### Section 9 - Well Site Layout

Well Site Layout Diagram:

Tar\_Heel\_19\_18\_Fed\_18H\_Wellsite\_Layout\_20191016133016.pdf

Comments:

### Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: TAR HEEL 19-18 FEDERAL

Multiple Well Pad Number: E2W2 PAD

Recontouring attachment:

Tar\_Heel\_19\_18\_Fed\_E2W2\_Interim\_Reclaim\_20191016133114.pdf

**Drainage/Erosion control construction:** To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

**Drainage/Erosion control reclamation:** All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

contouring all slopes to facilitate and re-establish natural drainage.

<b>Well pad proposed disturbance (acres):</b> 7.65	<b>Well pad interim reclamation (acres):</b> 3.08	<b>Well pad long term disturbance (acres):</b> 4.57
<b>Road proposed disturbance (acres):</b> 2.064	<b>Road interim reclamation (acres):</b> 0	<b>Road long term disturbance (acres):</b> 2.064
<b>Powerline proposed disturbance (acres):</b> 0	<b>Powerline interim reclamation (acres):</b> 0	<b>Powerline long term disturbance (acres):</b> 0
<b>Pipeline proposed disturbance (acres):</b> 2.72	<b>Pipeline interim reclamation (acres):</b> 0	<b>Pipeline long term disturbance (acres):</b> 2.72
<b>Other proposed disturbance (acres):</b> 10.695	<b>Other interim reclamation (acres):</b> 0	<b>Other long term disturbance (acres):</b> 10.695
<b>Total proposed disturbance:</b> 23.129	<b>Total interim reclamation:</b> 3.08	<b>Total long term disturbance:</b> 20.049

**Disturbance Comments:** 2998' New Road. 560' x 520' Well pad with 250' x 75' Satellite area. 4- 16" bulklines 1580' within 75' Corridor. 16" HP Gas production. 16" LP Gas Production. 16" Oil Production. 16" Water Production. We have been working on engineering solutions to reduce our footprint in the section to lower cost, disturbance, and our economic hurdle for other marginal benches within the section to increase our total mineral recovery. It turns out that simply changing our flowline / well approach and moving our separation to our drilling pads significantly reduces our foot print and cost. By placing our separation on our drill pads we can use 6-12 Group lines to gather the separated oil gas and water from the entire section instead of using up to 90 flowlines to move production to the tank batteries for separation. The Group line ability to gather the entire section helps us eliminate 2 batteries per section by simply utilizing the group line approach

**Reconstruction method:** After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and recontoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

**Topsoil redistribution:** Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated.

**Soil treatment:** As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching or fertilizing.

**Existing Vegetation at the well pad:**

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:**

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:**

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:**

**Existing Vegetation Community at other disturbances attachment:**

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TAR HEEL 19-18 FEDERAL

Well Number: 18H

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

**Seed Management**

**Seed Table**

**Seed Summary**

Total pounds/Acre:

**Seed Type**

**Pounds/Acre**

Seed reclamation attachment:

**Operator Contact/Responsible Official Contact Info**

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: n/a

Weed treatment plan attachment:

Monitoring plan description: n/a

Monitoring plan attachment:

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

**Success standards:** n/a

**Pit closure description:** n/a

**Pit closure attachment:**

### **Section 11 - Surface Ownership**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** PIPELINE

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** TAR HEEL 19-18 FEDERAL

**Well Number:** 18H

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

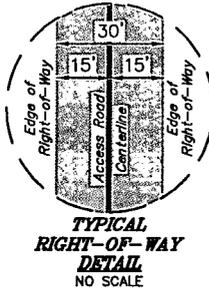
### Section 12 - Other Information

**Right of Way needed?** YES

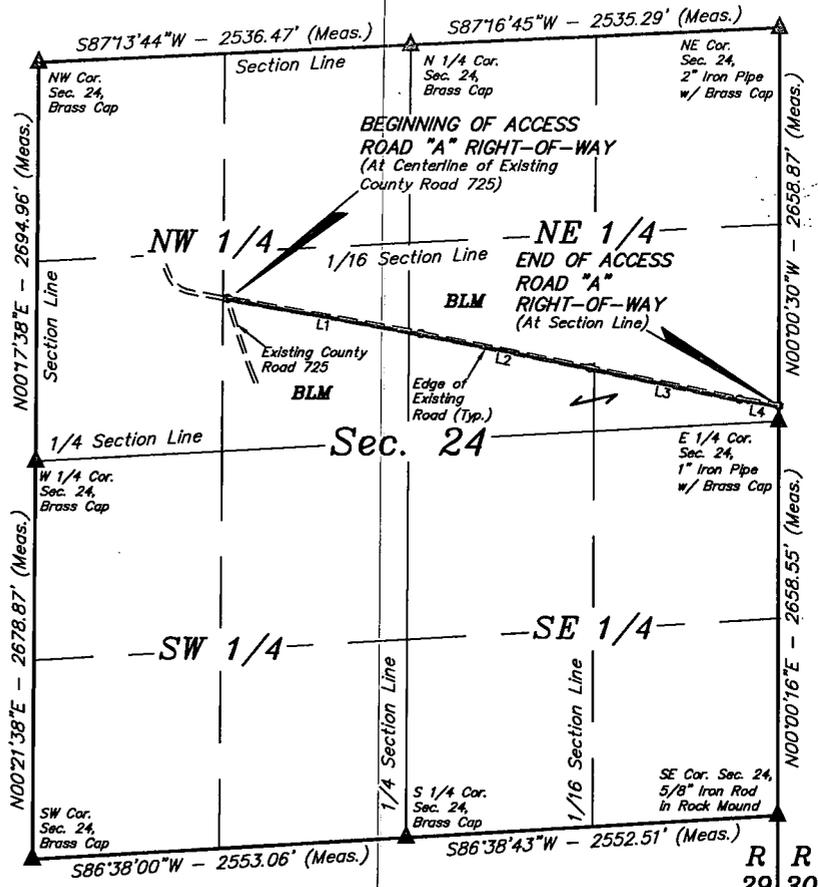
**Use APD as ROW?** YES

**ROW Type(s):** 281001 ROW - ROADS, 288100 ROW - O&G Pipeline, 288101 ROW - O&G Facility Sites, 289001 ROW - O&G Well Pad

### ROW Applications



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S79°54'46"E	1337.94'
L2	S78°46'34"E	1182.81'
L3	S78°27'59"E	1048.25'
L4	S80°58'08"E	273.71'



**ACCESS ROAD "A" RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

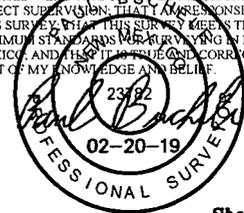
BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 24, T26S, R29E, N.M.P.M., WHICH BEARS N49°51'10"E 1707.62' FROM THE WEST 1/4 CORNER OF SAID SECTION 24, THENCE S79°54'46"E 1337.94'; THENCE S78°46'34"E 1182.81'; THENCE S78°27'59"E 1048.25'; THENCE S80°58'08"E 273.71' TO A POINT ON THE EAST LINE OF THE SE 1/4 NE 1/4 OF SAID SECTION 24, WHICH BEARS N00°00'30"W 104.84' FROM THE EAST 1/4 CORNER OF SAID SECTION 24. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 2.646 ACRES MORE OR LESS.

BEGINNING OF ACCESS ROAD "A" BEARS N49°51'10"E 1707.62' FROM THE WEST 1/4 CORNER OF SECTION 24, T26S, R29E, N.M.P.M.

END OF ACCESS ROAD "A" BEARS N00°00'30"W 104.84' FROM THE EAST 1/4 CORNER OF SECTION 24, T26S, R29E, N.M.P.M.

ACREAGE / LENGTH TABLE - "A"				
	LOCATION	FEET	RODS	ACRES
EXISTING ACCESS	SEC. 24 (NW 1/4)	1255.83	76.11	0.865
EXISTING ACCESS	SEC. 24 (NE 1/4)	2586.88	156.78	1.782
TOTAL		3842.71	232.89	2.646

**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS NEEDED FOR SURVEYING IN NEW MEXICO, AND THAT I BELIEVE IT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



▲ = SECTION CORNERS LOCATED.

FILE: 65113-A1

REV: 01 02-14-19 A.G. (ADD ROAD)

Sheet 1 of 2

**NOTES:**  
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

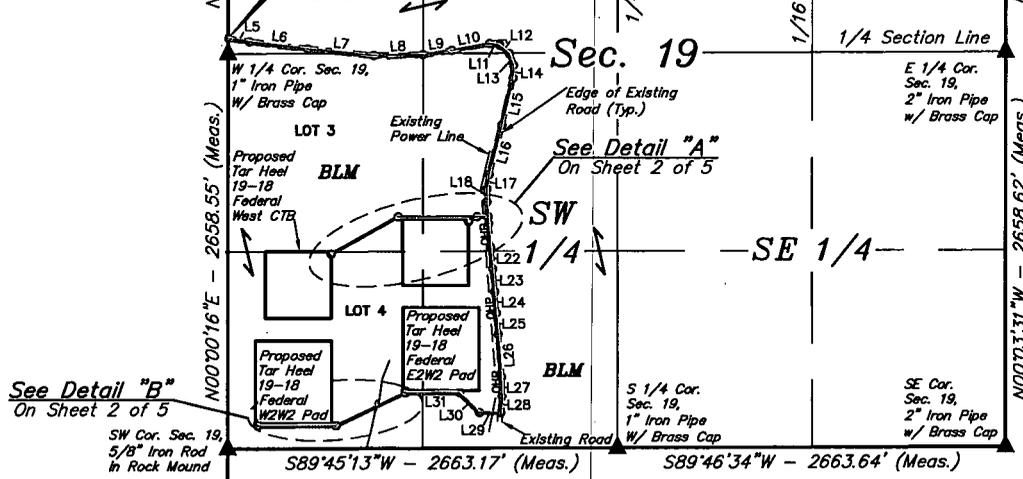
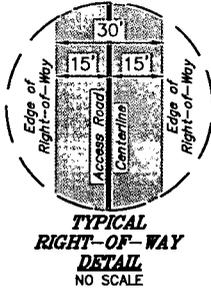


**CIMAREX ENERGY CO.**  
 TAR HEEL 19-18 FEDERAL COM  
 ACCESS ROAD NETWORK  
 ON BLM LANDS IN  
 SECTION 24, T26S, R29E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	1" = 1000'
<b>ACCESS ROAD R-O-W</b>			<b>EXHIBIT D</b>



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017



See Detail "B" On Sheet 2 of 5

SW Cor. Sec. 19, 5/8" Iron Rod in Rock Mound

R 29 E E

BEGINNING OF ACCESS ROAD "A" BEARS N00°00'30"W 104.84' FROM THE WEST 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "A" BEARS N50°16'35"E 267.62' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

BEGINNING OF ACCESS ROAD "B" BEARS N72°35'29"E 1271.00' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "B" BEARS N71°56'51"E 1275.51' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

BEGINNING OF ACCESS ROAD "C" BEARS N29°34'43"W 1795.02' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "C" BEARS N28°12'26"E 1493.43' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

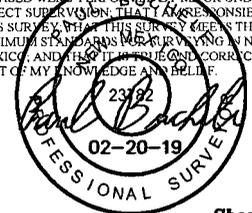
BEGINNING OF ACCESS ROAD "D" BEARS N31°38'37"W 1833.35' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "D" BEARS N33°43'31"W 1837.57' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L5	S80°58'08"E	147.92'
L6	S83°12'23"E	399.81'
L7	S84°33'01"E	452.99'
L8	N88°56'08"E	335.09'
L9	N81°47'51"E	198.59'
L10	N79°50'08"E	262.28'
L11	S80°43'34"E	70.03'
L12	S50°54'25"E	87.57'
L13	S19°55'45"E	82.83'
L14	S02°40'42"W	85.52'
L15	S13°28'50"W	326.29'
L16	S14°38'38"W	339.23'
L17	S08°43'25"W	99.44'
L18	S00°36'52"E	86.94'
L19	S04°33'08"E	97.93'
L20	S04°30'32"E	47.27'
L21	S04°34'54"E	162.37'
L22	S06°04'15"E	145.46'

LINE TABLE		
LINE	DIRECTION	LENGTH
L23	S04°51'43"E	155.70'
L24	S04°40'37"E	142.43'
L25	S05°04'38"E	143.95'
L26	S04°21'09"E	290.23'
L27	S02°18'48"E	129.36'
L28	S04°15'39"W	110.83'
L29	S89°42'19"W	147.30'
L30	N45°11'22"W	189.19'
L31	S89°45'22"W	371.35'
L32	S84°48'22"W	521.88'
L33	S89°46'35"W	534.68'
L34	N00°13'25"W	15.00'
L35	N00°14'38"W	15.00'
L36	S89°45'57"W	75.79'
L37	S89°45'57"W	538.48'
L38	S80°56'09"W	522.77'
L39	S80°56'09"W	66.82'

CERTIFICATE  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, AND THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYS IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



▲ = SECTION CORNERS LOCATED.

FILE: 65113-B1

REV: 01 02-14-19 A.G. (ADD ROAD)

Sheet 1 of 6

NOTES:  
• The maximum grade of existing ground for the proposed access road is +6.63%.  
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



**CIMAREX ENERGY CO.**  
TAR HEEL 19-18 FEDERAL COMMON ACCESS ROAD NETWORK ON BLM LANDS IN SECTION 19, T26S, R30E, N.M.P.M. EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	1" = 1000'
<b>ACCESS ROAD R-O-W</b>			<b>EXHIBIT D</b>



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SECTION CORNER TABLE			
SECTION CORNER	DESCRIPTION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°02'06.55"	W 103°55'45.20"
N 1/4 COR. SEC. 19, T26S, R30E	BRASS CAP	N 32°02'06.64"	W 103°55'14.27"
NE COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°02'06.76"	W 103°54'43.34"
E 1/4 COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°01'40.48"	W 103°54'43.35"
SE COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°01'14.17"	W 103°54'43.31"
S 1/4 COR. SEC. 19, T26S, R30E	1" IRON PIPE W/ BRASS CAP	N 32°01'14.06"	W 103°55'14.24"
SW COR. SEC. 19, T26S, R30E	5/8" IRON ROD IN ROCK MOUND	N 32°01'13.94"	W 103°55'45.17"
W 1/4 COR. SEC. 19, T26S, R30E	1" IRON PIPE W/ BRASS CAP	N 32°01'40.24"	W 103°55'45.18"

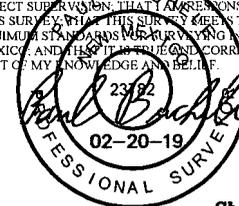
ACREAGE / LENGTH TABLE - "A"				
	LOCATION	FEET	RODS	ACRES
EXISTING ACCESS	SEC. 19 (NW 1/4)	1429.16	86.62	1.015
EXISTING ACCESS	SEC. 19 (SW 1/4)	2970.90	180.05	2.015
PROPOSED ACCESS	SEC. 19 (SW 1/4)	1779.38	107.84	1.225
TOTAL		6179.44	374.51	4.256

ACREAGE / LENGTH TABLE - "B"				
	LOCATION	FEET	RODS	ACRES
PROPOSED ACCESS	SEC. 19 (SW 1/4)	15.00	0.91	0.010

ACREAGE / LENGTH TABLE - "C"				
	LOCATION	FEET	RODS	ACRES
PROPOSED ACCESS	SEC. 19 (SW 1/4)	1137.04	68.91	0.783

ACREAGE / LENGTH TABLE - "D"				
	LOCATION	FEET	RODS	ACRES
PROPOSED ACCESS	SEC. 19 (SW 1/4)	66.82	4.05	0.046

CERTIFICATE  
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 4 of 5

FILE: 65113-B4

REV: 01 02-14-19 A.G. (ADD ROAD)

NOTES:

- The maximum grade of existing ground for the proposed access road is ±6.63%.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

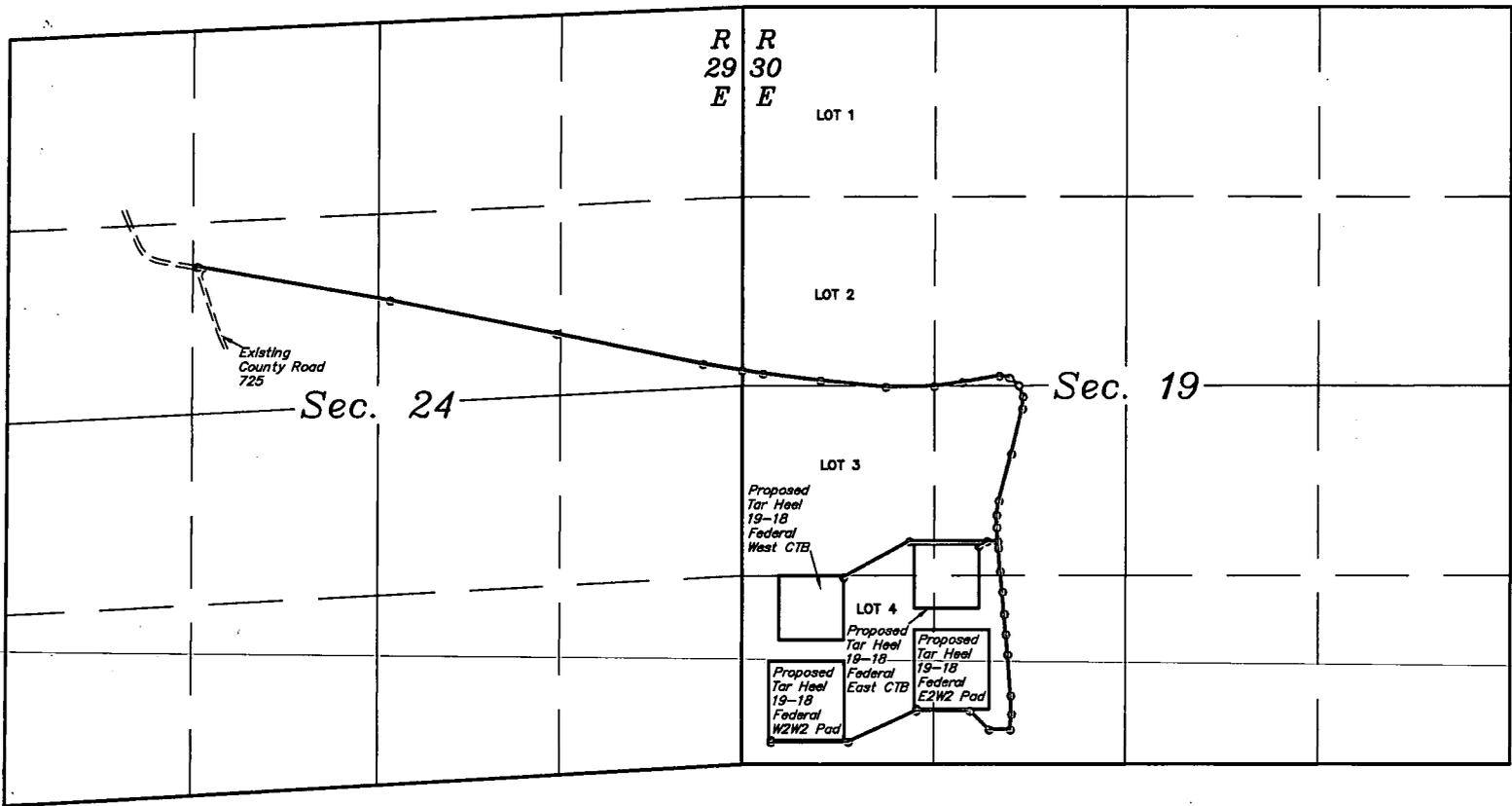
CIMAREX ENERGY CO.

TAR HEEL 19-18 FEDERAL COMMON ACCESS ROAD NETWORK ON BLM LANDS IN SECTION 19, T26S, R30E, N.M.P.M. EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	N/A
<b>ACCESS ROAD R-O-W</b>		<b>EXHIBIT D</b>	



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 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017



**LEGEND:**

- PROPOSED CENTERLINE
- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- PROPERTY LINE

<b>ACREAGE / LENGTH TABLE</b>			
	FEET	RODS	ACRES
EXISTING ACCESS	8242.77	499.56	5.677
PROPOSED ACCESS	2998.23	181.71	2.065
<b>TOTAL</b>	<b>11241.00</b>	<b>681.27</b>	<b>7.742</b>

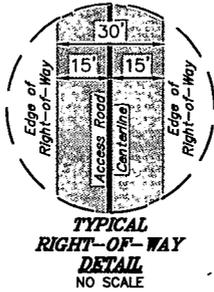


**CIMAREX ENERGY CO.**

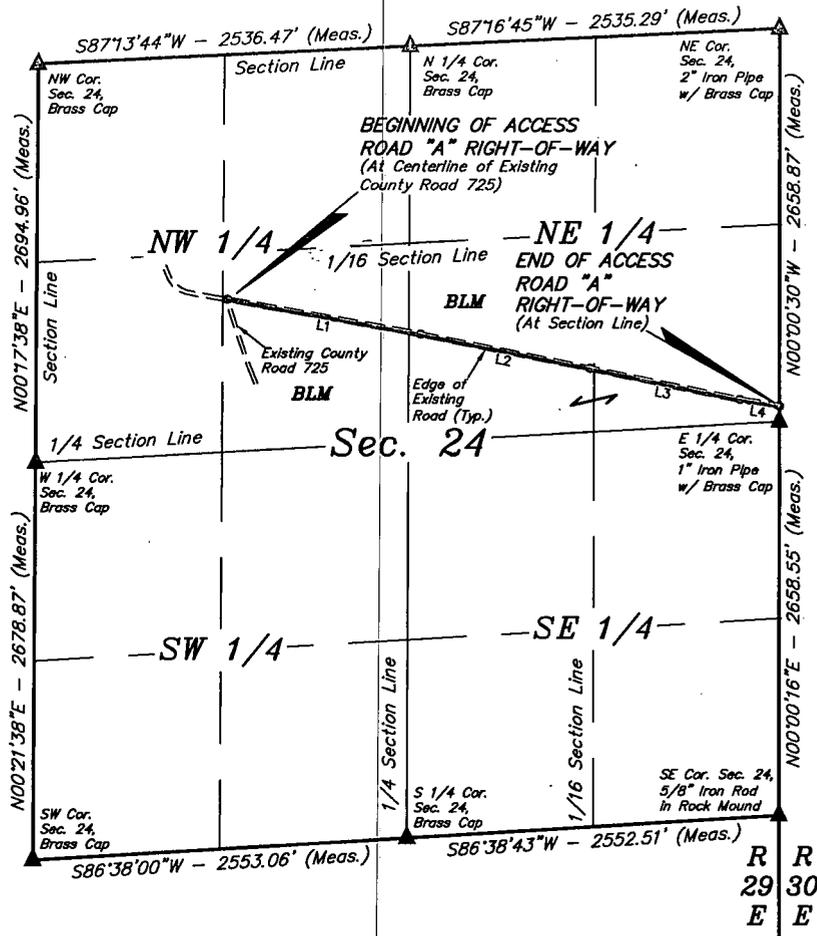
TAR HEEL 19-18 FEDERAL COM  
 ACCESS ROAD NETWORK  
 SECTION 19, T26S, R30E, N.M.P.M. &  
 SECTION 24, T26S, R29E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	N/A

**OVERALL ACCESS ROAD**



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S79°54'46"E	1337.94'
L2	S78°46'34"E	1182.81'
L3	S78°27'59"E	1048.25'
L4	S80°58'08"E	273.71'



**ACCESS ROAD "A" RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

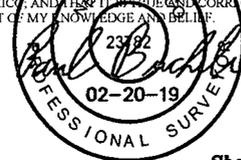
BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 24, T26S, R29E, N.M.P.M., WHICH BEARS N49°51'10"E 1707.62' FROM THE WEST 1/4 CORNER OF SAID SECTION 24, THENCE S79°54'46"E 1337.94'; THENCE S78°46'34"E 1182.81'; THENCE S78°27'59"E 1048.25'; THENCE S80°58'08"E 273.71' TO A POINT ON THE EAST LINE OF THE SE 1/4 NE 1/4 OF SAID SECTION 24, WHICH BEARS N00°00'30"W 104.84' FROM THE EAST 1/4 CORNER OF SAID SECTION 24. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00". CONTAINS 2.646 ACRES MORE OR LESS.

BEGINNING OF ACCESS ROAD "A" BEARS N49°51'10"E 1707.62' FROM THE WEST 1/4 CORNER OF SECTION 24, T26S, R29E, N.M.P.M.

END OF ACCESS ROAD "A" BEARS N00°00'30"W 104.84' FROM THE EAST 1/4 CORNER OF SECTION 24, T26S, R29E, N.M.P.M.

ACREAGE / LENGTH TABLE - "A"				
	LOCATION	FEET	RODS	ACRES
EXISTING ACCESS	SEC. 24 (NW 1/4)	1255.83	76.11	0.865
EXISTING ACCESS	SEC. 24 (NE 1/4)	2586.88	156.78	1.782
TOTAL		3842.71	232.89	2.646

**CERTIFICATE**  
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▲ = SECTION CORNERS LOCATED.

FILE: 65113-A1

REV: 01 02-14-19 A.G. (ADD ROAD)

Sheet 1 of 2

**NOTES:**

\* Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

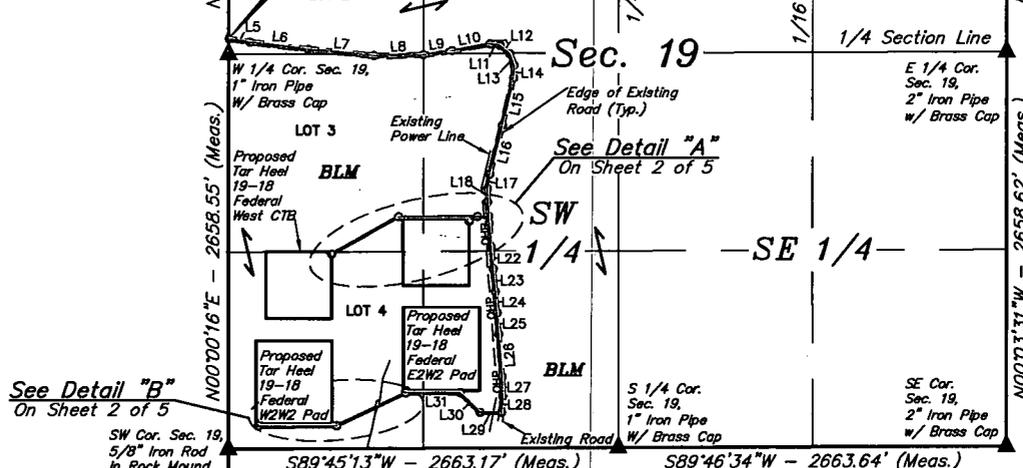
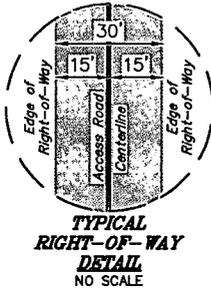


**CIMAREX ENERGY CO.**  
 TAR HEEL 19-18 FEDERAL COMMON ACCESS ROAD NETWORK ON BLM LANDS IN SECTION 24, T26S, R29E, N.M.P.M. EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	1" = 1000'
<b>ACCESS ROAD R-O-W</b>		<b>EXHIBIT D</b>	



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 Vernal, UT 84078 \* (435) 789-1017



See Detail "A" On Sheet 2 of 5

See Detail "B" On Sheet 2 of 5

BEGINNING OF ACCESS ROAD "A" BEARS N00°00'30"W 104.84' FROM THE WEST 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "A" BEARS N50°16'35"E 267.62' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

BEGINNING OF ACCESS ROAD "B" BEARS N72°35'29"E 1271.00' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "B" BEARS N71°56'51"E 1275.51' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

BEGINNING OF ACCESS ROAD "C" BEARS N29°34'43"W 1795.02' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "C" BEARS N28°12'26"E 1493.43' FROM THE SOUTHWEST CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

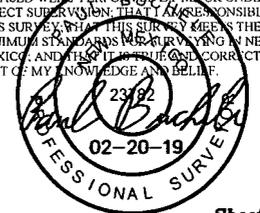
BEGINNING OF ACCESS ROAD "D" BEARS N31°38'37"W 1833.35' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

END OF ACCESS ROAD "D" BEARS N33°43'31"W 1837.57' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T26S, R30E, N.M.P.M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L5	S80°58'08"E	147.92'
L6	S83°12'23"E	399.81'
L7	S84°33'01"E	452.99'
L8	N88°56'08"E	335.09'
L9	N81°47'51"E	198.59'
L10	N79°50'08"E	262.28'
L11	S80°43'34"E	70.03'
L12	S50°54'25"E	87.57'
L13	S19°55'45"E	82.83'
L14	S02°40'42"W	85.52'
L15	S13°28'50"W	326.29'
L16	S14°38'38"W	339.23'
L17	S08°43'25"W	99.44'
L18	S00°36'52"E	86.94'
L19	S04°33'06"E	97.93'
L20	S04°30'32"E	47.27'
L21	S04°34'54"E	162.37'
L22	S08°04'15"E	145.46'

LINE TABLE		
LINE	DIRECTION	LENGTH
L23	S04°51'43"E	155.70'
L24	S04°40'37"E	142.43'
L25	S05°04'38"E	143.95'
L26	S04°21'09"E	290.23'
L27	S02°18'48"E	129.36'
L28	S04°15'39"W	110.83'
L29	S89°42'19"W	147.30'
L30	N45°11'22"W	189.19'
L31	S89°45'22"W	371.35'
L32	S84°48'22"W	521.86'
L33	S89°46'35"W	534.68'
L34	N00°13'25"W	15.00'
L35	N00°14'38"W	15.00'
L36	S89°45'57"W	75.79'
L37	S89°45'57"W	538.48'
L38	S60°56'09"W	522.77'
L39	S80°56'09"W	66.82'

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▲ = SECTION CORNERS LOCATED.

FILE: 65113-B1

REV: 01 02-14-19 A.G. (ADD ROAD)

Sheet 1 of 6

**NOTES:**  
 • The maximum grade of existing ground for the proposed access road is ±6.63%.  
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"



**CIMAREX ENERGY CO.**  
**TAR HEEL 19-18 FEDERAL COMMON ACCESS ROAD NETWORK ON BLM LANDS IN SECTION 19, T26S, R30E, N.M.P.M. EDDY COUNTY, NEW MEXICO**

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	1" = 1000'
<b>ACCESS ROAD R-O-W</b>		<b>EXHIBIT D</b>	



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

SECTION CORNER TABLE			
SECTION CORNER	DESCRIPTION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°02'06.55"	W 103°55'45.20"
N 1/4 COR. SEC. 19, T26S, R30E	BRASS CAP	N 32°02'06.64"	W 103°55'14.27"
NE COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°02'06.76"	W 103°54'43.34"
E 1/4 COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°01'40.48"	W 103°54'43.35"
SE COR. SEC. 19, T26S, R30E	2" IRON PIPE W/ BRASS CAP	N 32°01'14.17"	W 103°54'43.31"
S 1/4 COR. SEC. 19, T26S, R30E	1" IRON PIPE W/ BRASS CAP	N 32°01'14.06"	W 103°55'14.24"
SW COR. SEC. 19, T26S, R30E	5/8" IRON ROD IN ROCK MOUND	N 32°01'13.94"	W 103°55'45.17"
W 1/4 COR. SEC. 19, T26S, R30E	1" IRON PIPE W/ BRASS CAP	N 32°01'40.24"	W 103°55'45.18"

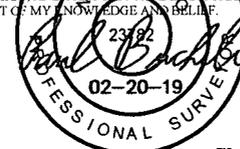
ACREAGE / LENGTH TABLE - "A"				
	LOCATION	FEET	RODS	ACRES
EXISTING ACCESS	SEC. 19 (NW 1/4)	1429.16	86.62	1.015
EXISTING ACCESS	SEC. 19 (SW 1/4)	2970.90	180.05	2.015
PROPOSED ACCESS	SEC. 19 (SW 1/4)	1779.38	107.84	1.225
TOTAL		6179.44	374.51	4.256

ACREAGE / LENGTH TABLE - "B"				
	LOCATION	FEET	RODS	ACRES
PROPOSED ACCESS	SEC. 19 (SW 1/4)	15.00	0.91	0.010

ACREAGE / LENGTH TABLE - "C"				
	LOCATION	FEET	RODS	ACRES
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ACREAGE / LENGTH TABLE - "D"				
	LOCATION	FEET	RODS	ACRES
PROPOSED ACCESS	SEC. 19 (SW 1/4)	66.82	4.05	0.046

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Sheet 4 of 6

FILE: 65113-B4

REV: 01 02-14-19 A.G. (ADD ROAD)

**NOTES:**

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**CIMAREX ENERGY CO.**

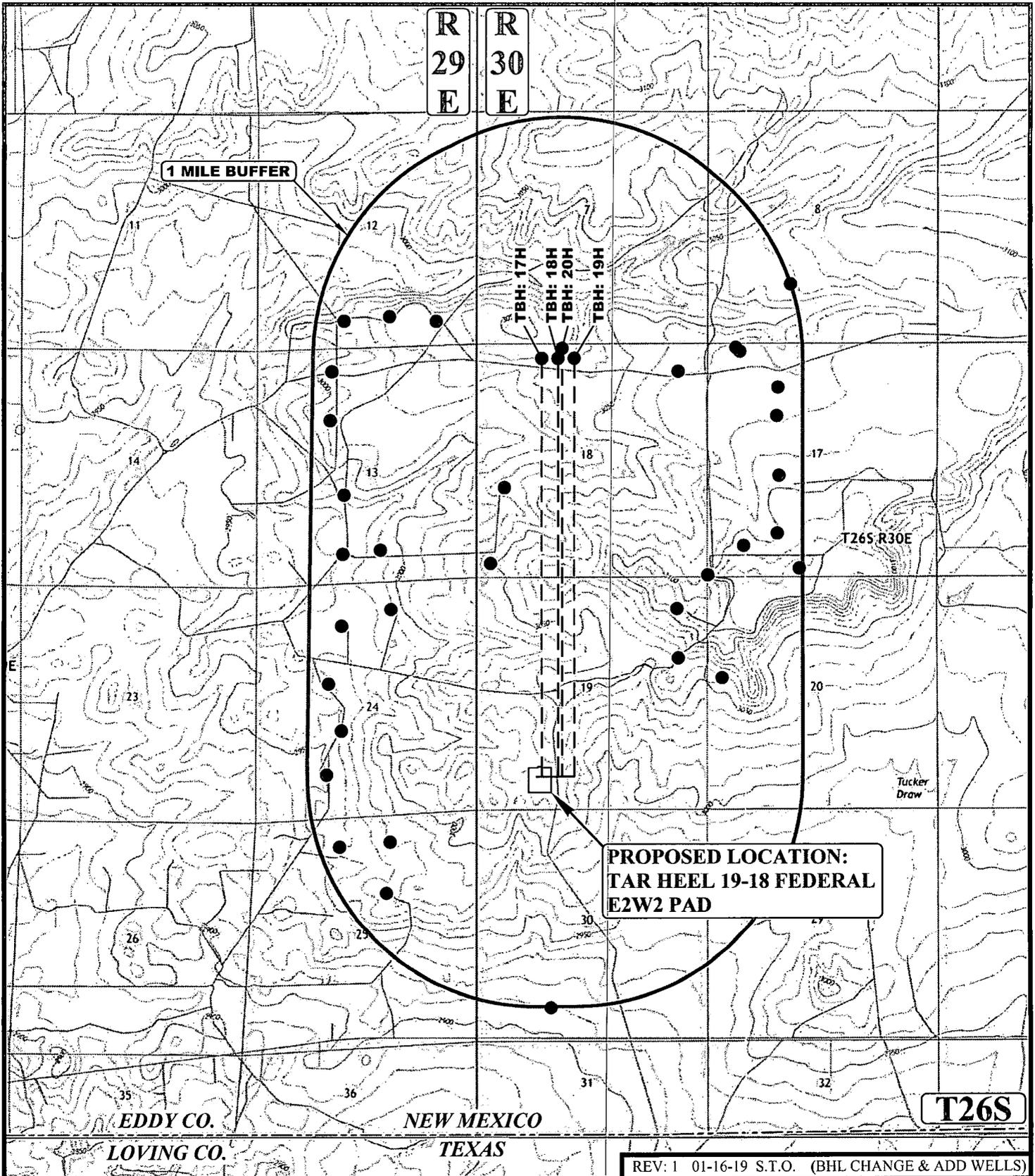
TAR HEEL 19-18 FEDERAL COM  
 ACCESS ROAD NETWORK  
 ON BLM LANDS IN  
 SECTION 19, T26S, R30E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	M.N., G.H.	11-20-18	SCALE
DRAWN BY	L.K.	12-10-18	N/A

**ACCESS ROAD, R-O-W EXHIBIT D**



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017



**PROPOSED LOCATION:  
TAR HEEL 19-18 FEDERAL  
E2W2 PAD**

REV: 1 01-16-19 S.T.O. (BHL CHANGE & ADD WELLS)

**CIMAREX ENERGY CO.**

**TAR HEEL 19-18 FEDERAL E2W2 PAD**  
 670' FSL 1456' FWL (APPROX. CENTER OF PAD)  
 SE 1/4 SW 1/4, SECTION 19, T26S, R30E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO



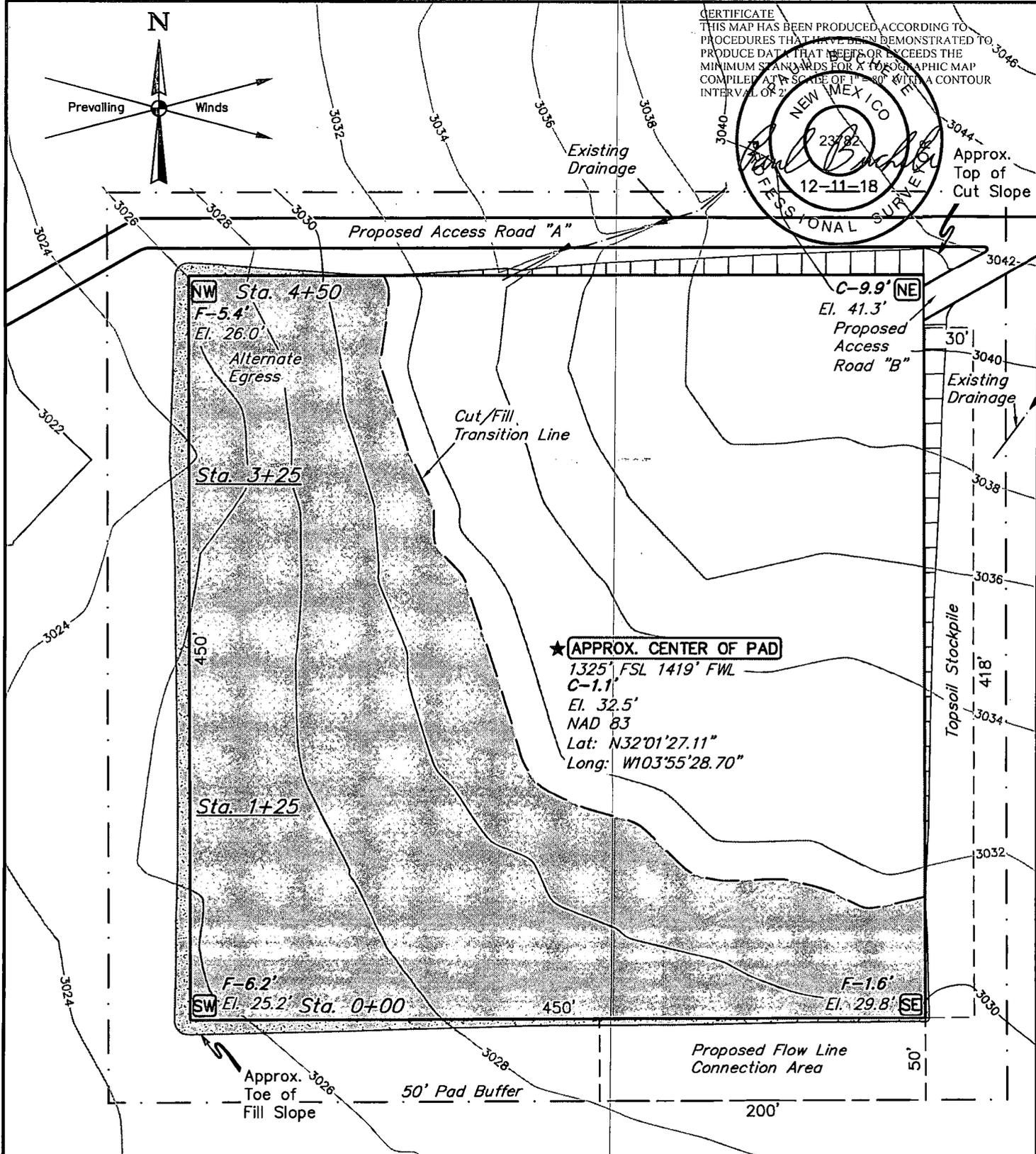
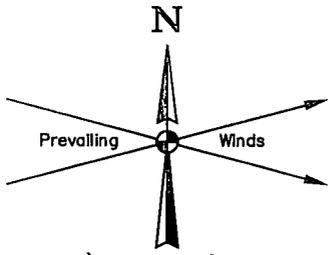
**LEGEND:**  
 ● EXISTING WELLS

SURVEYED BY	IR, M.P.	11-20-18	SCALE
DRAWN BY	J.A.	12-07-18	1 : 36,000
<b>1 MILE RADIUS MAP</b>			<b>EXHIBIT E</b>



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

CERTIFICATE  
 THIS MAP HAS BEEN PRODUCED ACCORDING TO PROCEDURES THAT HAVE BEEN DEMONSTRATED TO PRODUCE DATA THAT MEETS OR EXCEEDS THE MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP COMPILED AT A SCALE OF 1" = 80' WITH A CONTOUR INTERVAL OF 2'



★ APPROX. CENTER OF PAD  
 1325' FSL 1419' FWL  
 C-1.1'  
 El. 32.5'  
 NAD 83  
 Lat: N32°01'27.11"  
 Long: W103°55'28.70"

FINISHED GRADE ELEVATION = 3031.4'

- NOTES:
- Contours shown at 2' intervals.
  - Cut/Fill slopes 1 1/2:1 (Typ. except where noted)

**CIMAREX ENERGY CO.**

TAR HEEL 19-18 FEDERAL EAST CTB  
 1325' FSL 1419' FWL (APPROX. CENTER OF PAD)  
 SW 1/4, SECTION 19, T26S, R30E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO



UELS, LLC  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017.

SURVEYED BY	I.R., M.P.	11-19-18	SCALE
DRAWN BY	J.N.	12-11-18	1" = 80'
<b>LOCATION LAYOUT</b>			<b>EXHIBIT F</b>