Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resource			
1625 N. French Dr., Hours, PM-SOONSERVA	TION	WELL API NO.		
District II ARTESTA DISTRICT	OIL CONSERVATION DIVISIO	N 30-015-24895		
District III  1000 Rio Brazos Rd., Aztec, NM 87410  2019  District IV	1220 South St. Francis Dr.	3. Maleate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE		
District IV	Santa Fe, INIVI 67505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Ferreceived				
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO		A Eddy AWH State		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number		
1. Type of Well: Soil Well Gas W	Vell ☐ Other	1		
2. Name of Operator	cii Other	9. OGRID Number		
COG Operating LLC		229137		
3. Address of Operator		10. Pool name or Wildcat		
2208 W Main Artesia NM 88210		Red Lake Q-Grbg-SA		
		Red Lake Q-Glog-SA		
4. Well Location				
i e	outh line and 800 feet from the West line	e .		
Section <u>22</u> Township <u>17S</u> R	ange <u>28E</u> NMPM County <u>Eddy</u>			
11. F	Elevation (Show whether DR, RKB, RT, C	GR, etc.)		
	3585' GR			
12. Check Appropriate Box to Indic	ate Nature of Notice, Report or O	ther Data		
NOTICE OF INTENT		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLU	G AND ABANDON 🔲 📗 REMEDIAI	L WORK $\square$ ALTERING CASING $\square$ $^{1}$		
TEMPORARILY ABANDON 🔲 CHA	NGE PLANS 🔲 COMMĖNI	CE DRILLING OPNS. □ P AND A □		
PULL OR ALTER CASING   MUL	TIPLE COMPL	CEMENT JOB		
OTHER:		ion is ready for OCD inspection after P&A		
		the Operator's pit permit and closure plan.		
	d leveled. Cathodic protection holes have			
A steel marker at least 4 in diameter a	and at least 4' above ground level has bee	en set in concrete. It shows the		
ODEDATOD NAME I EASE N	AME WELL MUMBED ADIMUMDI	ED OHADTED/OHADTED LOCATION OD		
	WNSHIP, AND RANGE. All INFORT	ER, QUARTER/QUARTER LOCATION OR		
	N THE MARKER'S SURFACE.	MATION HAS BEEN WELDED OR		
TERMANENTET STAMTED C	THE MARKER S SURFACE.			
	vas possible to original ground contourla	and has been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and rise	rs have been cut off at least two feet belo			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD fules and the terms of the Operator's	ning well on lease, the battery and pit loc	cation(s) have been remediated in compliance with		
	ning well on lease, the battery and pit loc pit permit and closure plan. All flow line	eation(s) have been remediated in compliance with es, production equipment and junk have been removed		
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