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Submit To Appropriate District Office OIL CONSERVA State of New Mexico Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505								S	Form C-105 Revised April 3, 2017  1. WELL API NO. 30-015-45746  2. Type of Lease STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
			RECO					LOG	+-					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Lease Name or Unit Agreement Name     Daisy 24 State Com     Well Number:					
#33; attach this an	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								nd/or	502Н				
8. Name of Opera	VELL W	ORKOVER [	DEEPE	NING	□PLUGBACK	( DI	<u>iff</u> ere	NT RESE	RVOIF	OTHER  9. OGRID		220	137	
COG Operating LLC  10. Address of Operator 2208 W. Main Street Artesia, NM 88210									229137  11. Pool name or Wildcat  Hay Hollow; Bone Spring, North					
	Unit Ltr	Section	Townsh	ip	Range	Lot		Feet from	n the	N/S Line	Feet	from the	E/W Line	County
Surface:	D	24	25S		27E			275		North	415		West	Eddy
вн:	M	25	25S		27E			51		South	990	)	West	Eddy
13. Date Spudded 4/7/19 18. Total Measure		Γ.D. Reached 7/6/19		7/10/		.1			1	(Ready to Pro 0/31/19		RT,	, GR, etc.)	
18. Total Measure	18,080'	veii	[,19. Pli	ug Back	Measured Dep 17,996'	oth	20.	Was Dire		ıl Survey Made es	?	21. Type	Electric a	nd Other Logs Run one
22. Producing Inte 7,973-17,97	erval(s), of th	•	Γοp, Botto	om, Nar										
23.					NG REC	ORD								
CASING SIZ 13 3/8"	ZE	WEIGHT LB.//	FT.	I	DEPTH SET 500'			LE SIZE	<u>                                      </u>	CEMENTING RECORD AMOUNT PULLED				
9 5/8"		40 #		2227'			17 1/2" 12 1/4"			380 sx 660 sx				
5 1/2"	18067'				8 3/4"			<del></del>	3170 sx					
SIZE	ТОР	I RO	ТОМ	LINE	R RECORD  SACKS CEMI	ENT I	SCREEN		25. S12			NG RECO		ACKED SET
312.6	TOP	ВО	TOM	1	SACKS CEIVIT	CINI	SCREE		312	2 7/8"	1 DI	7141'	PA	ACKER SET 7131'
26. Perforation	record (inter-	val, size, and nur	nber)	1			27. AC	ID, SHO	Γ, FR	ACTURE, CI	EMEN		EZE, ET	
						1		INTERVA	AL AMOUNT AND KIND MATERIAL USED					
7,973 – 17,971' (1400)							/1	Acdz w/3024 gal 7 ½%; Frac with 20,400,680# sand & 19,152,756 gal fluid						
	•													
28. Date First Product	ion 1/19	Product	ion Metho	od (Flov	wing, gas lift, pi Flowin	ımping -		TION d type pun	1p)	Well Statu	s (Prod	d. or Shut-in	ı) lucing	
Date of Test 10/31/19	Hours Tes	4	oke Size 64/64"	,	Prod'n For Test Period 24	. (	Oil - Bbl	5		s - MCF 827	W.	ater - Bbl. 4305	G	as - Oil Ratio
Flow Tubing Press. 150#	Casing Pr	<b>.</b>	culated 24 ir Rate	4- 	Oil - Bbl.		Gas	- MCF.   827	ı	Water - Bbl. 4305		Oil Gravi	ity - API -	(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. 1	Test Witness Li	sed By ibby Ein	horn	
31. List Attachme Surveys	nts													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. F	Rig Release	Date: 7/10/1	9			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude								Longitude	•,			NAD83		
I hereby certify Signature		information s a Ave		P	rinted	form i nanda A		1		to the best of Regulator			•	<i>elief</i> te 11/20/19
E-mail Addres			U		· 									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

	astern New Mexico	Northwestern New Mexico						
T. Rslr	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland_	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Rustler	T. Mancos	T. McCracken					
T. Glorieta	T. Lamar	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Bell Canyon 2319'	Base Greenhorn	T. Granite					
T. Blinebry	T. Cherry Canyon 3069'	T. Dakota						
T.Tubb	T. Brushy Canyon 4177'	T. Morrison						
T. Drinkard	T. Bone Spring GL 5955'	T.Todilto						
T. Abo	T. 1 <sup>st</sup> Bone Spring 6897'	T. Entrada						
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring- Sand	T. Wingate						
T. Penn	T. 2nd Bone Spring	T. Chinle						
T. Cisco (Bough C)	T. 3 <sup>rd</sup> Bone Spring	T. Permian						
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
	IMPORTANT V	NATER SANDS						
include date on mate of water inflow and elevation to which water was in help								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To		Thickness	Lithology			From To		Thickness	Lithology
110111	10	In Feet	Littlology		1 10111	_ 1	U	In Feet	Limology
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