

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Saga Petroleum LLC

3a. Address
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915) 684-4298

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec 5 (Q), T16S, R30E

Case Serial No.
NM 06407-C

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

West Henshaw Premier Unit Tract 10

8. Well Name and No.
W Henshaw Premier Ut Tr 10 Well #2

9. API Well No.
30-015-03864

10. Field and Pool, or Exploratory Area
West Henshaw Grayburg

11. County or Parish, State
Eddy County
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-8-03 thru 7-14-03 Communicationn between annulus & tbg-NDWH & NU BOP, released AD-1 pkr & POOH w/87 jts tbg, LD #59 jt w/HIT, & LD 4 bad jts. PU new 2-3/8"x5-1/2" AD-1 pkr & RIH w/87 jts (5 new IPC on top) circ 65 bbls pkr fluid & wtr, set pkr w/12 pts tention. Press test to 500 psi-fail. Lost 250 psi in 2 mins. Pull 1 jt & set after 45-mins. Had difficulty get'g pkr to set. PU 1 jt did set w/14 pts tension. Attempted 64' above original pkr depth @ 2714'-trouble getting to set. (Bad csg?) NDWH & BU BOP. Release pkr & POOH w/86 jts. PU 4-3/4" bit & 5-1/2" scraper & SN (SV in place.) RIH w/14 stds. Test tbg to 1000-HIT jt #18 above SN. Continue to test in hole 14 stds @ time to 2714' (87 jts). Having leaks but not visible (may be SV) POOH, no leak. RIH w/scraper to 2714'. POOH, LD bit & scraper. PU bull plug & plug tbg & RIH testing to 1000-good. POOH w/tbg & test annulus to 500 psi-had leak off to 350 psi in 20-mins. (BOP leaking & BOP flange leaking @ WH) Press test annulus to 540 - lost to 400 psi in 15-mins. Bleed off & retest to 590 psi, lost to 530 psi in 30-mins. Bleed off & retest to 620, lost to 600 psi in 30-mins. RD pump trk & left well w/350 psi on annulus. Press test annulus to 580 psi, lots to 480 in 5-mins. Bleed off & retest to 620, lost to 610 in 30-mins. Bleed off & retest to 320, no press loss. Stay @ 310 for 30-mins. Left well w/350 on annulus.

7-16-03 - Press up to 430 psi-hold for 30 mins-good test - original chart to OCD Artesia. Copy chart back of form

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title
Production Analyst

Signature

Date
07/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

