

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0;">NOV 25 2019</div> <div style="position: absolute; top: 0; right: 0;">RECEIVED</div>						Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. <div style="text-align: right;">30-015-45549</div>											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: right;">SRO 4 State Com</div>											
						6. Well Number: <div style="text-align: right;">503H</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>						9. OGRID <div style="text-align: right;">229137</div>											
10. Address of Operator <div style="text-align: right;">2208 W. Main Street Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: right;">Delaware River; Bone Spring</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	D	4	26S	28E		223	North	1160	West	Eddy							
BH:	M	9	26S	28E		50	South	338	West	Eddy							
13. Date Spudded 2/19/19	14. Date T.D. Reached 3/9/19	15. Date Rig Released 3/12/19		16. Date Completed (Ready to Produce) 10/24/19		17. Elevations (DF and RKB, RT, GR, etc.) 2990' GR											
18. Total Measured Depth of Well 18,246'		19. Plug Back Measured Depth 18,140'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,181-18,120' Bone Spring																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		625'		17 1/2"		625 sx									
9 7/8"		40 #		2441'		12 1/4"		745 sx									
5 1/2"		17#		18232'		8 3/4"		3385 sx									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2 7/8"	7430'	7420'										
26. Perforation record (interval, size, and number) 8,181 - 18,120' (1400)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <div style="display: flex; justify-content: space-between;"> <div> DEPTH INTERVAL 8,181-18,120' </div> <div> AMOUNT AND KIND MATERIAL USED Acidz w/54,600 gal 7 1/2%; Frac with 20,166,801# sand & 15,424,500 gal fluid </div> </div>												
28. PRODUCTION																	
Date First Production 10/24/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 10/24/19	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 131	Gas - MCF 264	Water - Bbl 2173	Gas - Oil Ratio										
Flow Tubing Press. 800#	Casing Pressure 200#	Calculated 24-Hour Rate	Oil - Bbl 131	Gas - MCF 264	Water - Bbl 2173	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Charlie Hoff											
31. List Attachments Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 3/12/19											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Amanda Avery</i>				Printed Name: Amanda Avery		Title Regulatory Tech		Date 10/30/19									
E-mail Address: aavery@concho.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar 2420'		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 2454'		Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 3293'		T. Dakota	
T. Tubb	T. Brushy Canyon 4549'		T. Morrison	
T. Drinkard	T. Bone Spring GL 6140'		T. Todilto	
T. Abo	T. 1 st Bone Spring 7051'		T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring- Sand		T. Wingate	
T. Penn	T. 2nd Bone Spring 7832'		T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology