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Submit To Appropriate District Mit OIL CONSERVATION Two Copies ARTESIA DISTRICT State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 NOV 25 2019						ces		Form C-105 Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III Oil Conservation Division										I. WELL	AFT		5-45745)	
District III 1000 Rio Brazos R	d., Aztec, N	NM 87410	RECE	IVED						2. Type of Lease						
District IV 1220 S. St. Francis		-	05		Santa Fe	, NM	87505	5		3	3. State Oil					<u></u>
WELL (4. Reason for fil		LETIO	N OR F	RECO	MPLETION R	EPO	RT AN	ID LO	G	_	actures i			10 100 1		就完全生产
	C	0.000 (011)				<u>`</u>				>	Lease Nan		nit Agreer aisy 24			
					h #31 for State and						. Well Num				ť	
#33; attach this a	nd the pla				#1 through #9, #15 n accordance with 1				2 and/o	r			50	1H		
 Type of Comp NEW 		WORK	OVER [DEEPE	NING PLUGBA	ск 🗆	DIFFER	ENT RE	SERVC	RVOIR OTHER						
8. Name of Opera COG Opera	ator									9. OGRID 229137						
10. Address of O	perator				<u> </u>					1	1. Pool name	e or W		137 .		
2208 W. M Artesia, NM				•							Hay	Holl	ow; Bo	ne Spi	ring, N	lorth
12. Location	Unit Ltr	Secti	on	Townsh	1	· Lot			rom the		V/S Line		from the	E/W Li		County
Surface: BH:	D 	24		25S	27E	_		275	<u> </u>		North	385		West		Eddy
13. Date Spudded			eached	25S	27E ate Rig Released			51 6. Date C	Complet		South Ready to Pro	353 duce)		West Elevatio	1	Eddy
4/8/19		6/14/1			6/18/19					11/1/19 RT, GR, etc.) 3051' GR						
18. Total Measur	17,793	3'			ug Back Measured I 17,788'	Depth	2	20. Was I		nal S Yes	al Survey Made? 21. Type Electric and Other Logs Run Yes None					
22. Producing Int 8,012-17,8			•	Fop, Botto	om, Name											
23.			2	(CASING RE	COR	D (Re	port al	l stri	ngs	set in w	ell)				
CASING SI 13 3/8"			GHT LB./I	FT.	DEPTH SET		I	HOLE SIZ			CEMENT			A	MOUNT	PULLED
9 5/8"			<u>54.5#</u> 40 #		<u>500'</u>			<u>17 1/2'</u> 12 1/4'		+	440 sx 750 sx					
5 1/2"			17#		17958'			8 3/4"	_		3160 sx					
24.					LINER RECOR	<u> </u>				5.			IG RECO			
SIZE	TOP		BOT	гтом	SACKS CE		SCRE	EN		IZE	ZE DEPTH SET PACKER SET				R SET	
26. Perforation	record (ir	terval siz	e and nur	nber)			27 4				2 7/8"		7125'			115'
	100010 (11	ater var, siz	c, and nur	noerj				H INTER								
		8,012 -	17,863'	(1400)	1		8	8,012-17	7,863'	3' Acdz w/3024 gal 7 ½%; Frac with 20,326,160# sand & 19,415,550 gal fluid						
											,	10011		<u>19, 119,</u>	<u>ooo gui</u>	India
28.						PRO		CTIO	N		1					
Date First Produc	tion 1/19		Product	ion Metho	od <i>(Flowing, gas lift</i> Flov	pumpin					Well Status	s (Prod		in) ducing		
Date of Test		Tested	Cho	ke Size	Prod'n For	Ť	Oil - E			ias -	MCF	Wa	ater - Bbl.	Ĭ	Gas - Oil	Ratio
11/1/19 Flow Tubing	Casin	24 g Pressure	Cal	64/64" culated 24		24 Hrs	Hrs 101 Gas - MCF			Wa	180 ater - Bbl.		1556 Oil Grav	/ity - API	- (Corr.)	
Press. 271#		251#	Ηοι	ır Rate	10)1		180			1556	<u>י י י י</u>		-	(20.0)	-10
29. Disposition o Sold		a, used for	- juel, veni	ea, etc.)								30. T	est Witnes L	ssed By Libby Ei	inhorn	(\mathcal{W})
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. R	ig Release						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											6/18/	/19				
<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>			1	Latitud			7			Longitude	6	, , ,		NAD	83
	I hereby certify that the information shown on both sides of this form is true and com Printed Signature Amanda Avery Name: Amanda Avery							-		the best of Regulatory			-	<i>belief</i> Date 11	/20/10	
- (,			0	TNAMIC. A	amanu		у	411		Regulatory	y rec	ш.	D		120/19
E-mail Addres	E-mail Address: aavery@concho.com]	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico		Northwestern	New Mexico	
T. Rslr	T. Canyon		T. Ojo Alam	0	T. Penn A"
T. Salt	T. Strawn		T. Kirtland		T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland		T. Penn. "C"
T. Yates	T. Miss		T. Pictured C	liffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff Hous	se	T. Leadville
T. Queen	T. Silurian		T. Menefee		T. Madison
T. Grayburg	T. Montoya		T. Point Lool	kout	T. Elbert
T. San Andres	T. Rustler		T. Mancos		T. McCracken
T. Glorieta	T. Lamar		T. Gallup		T. Ignacio Otzte
T. Paddock	T. Bell Canyon	_2314'	Base Greenh	om	T. Granite
T. Blinebry	T. Cherry Canyon	_3068'	T. Dakota		
T.Tubb	T. Brushy Canyon	4180'	T. Morrison		
T. Drinkard	T. Bone Spring GL	5923'	T.Todilto		
T. Abo	T. 1 st Bone Spring	6867'	T. Entrada		
T. Wolfcamp	T. 2 nd Bone Spring- Sand		T. Wingate		
T. Penn	T. 2nd Bone Spring		T. Chinle		
T. Cisco (Bough C)	T. 3 rd Bone Spring		T. Permian		

OIL OR GAS SANDS OR ZONES

No.	1,	from	to
No. 2	2,	from	to

No. 3, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
		feet
		feet

No. 3, fromto	
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						2	
				;			
,							
				•			