Submit I Copy To Appropriate District Office REC	Estate of New Mexico		"Ameded Sund		orm C-103
District 1 – (575) 393-6161 Energy	, Minerals and Natural Resor	urces	WELL API NO.	Revised	July 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210) 8 2020 Conservation divisi	ION	-30-005-643		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 EMNRD-C			5. Indicate Type STATE	rof Lease FEE	X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505					İ
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hellcat		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other		8. Well Number	2H	
2. Name of Operator Tamaroa Operating, LLC			9. OGRID Number 328666		
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937			10. Pool name or Wildcat		
	0 13, 73000-0737		Twin Lake; Sa	n Andres	
4. Well Location Unit Letter H : 2310 fe	et from the N line	e and	00 feet fro	om theE	line
	ownship 8S Range 28	I -		s County	inc
11. Elevation	on (Show whether DR, RKB, RT	, GR, etc.)			
3938 (JK .				A Control
12. Check Appropriate	Box to Indicate Nature of	Notice,	Report or Other	r Data	
NOTICE OF INTENTION			SEQUENT RE		
		IAL WOR		ALTERING C	
TEMPORARILY ABANDON		1	LLING OPNS.	P AND A	
PULL OR ALTER CASING MULTIPLE	COMPL CASING	CEMENT	L JOB 🔲		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:	☐ OTHER	Well	Completion		\boxtimes
13. Describe proposed or completed operation	ns. (Clearly state all pertinent d	letails, and	give pertinent dat	es, including e	stimated date
·			/		
9/19/19: Install Frack Head and MIRU Cudd Service	es, test 5 1/2" casing 1000 psi 30	min, OK.	Breakdown Toe a	nd acidze w/ 25	500 gals NEFE
acid.					
9/25/2019: JSI logged well with RBL, CCL and Gami	ma Ray from 2930' (83 degrees)	to surface	, found TOC @ 12	50' FS. Bottom	hole temp 85F
10/1 to 10/6/19: JSI and Cudd Energy Services perfo	rated and fracked from 2900' to	7135'. 19	stages, 54 clusters,	, 162 holes. w/	41,080 gel and
1,924,014 lbs 20-40 sand.					
10/9-14/19: Drill out stage plugs to TD (7149) and fl	ow well back.				10/23/10
10/22 to 10/23/19: Run PC pump and 2 7/8" tubing to	o 2674'. Run rods and Rotor an	ıd start pu	mping load. Turne	ed well over to	A '
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Spud Date: June 13, 2019	Rig Release Date: Jul	y 16, 2019	•		
Space Suite.					Wh
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I hereby certify that the information above is true	and complete to the best of my	knowledge	e and belief.		
	Consultant		_	Januar	y 8, 2020
SIGNATURE	HHLE			ATE	
Type or print name Phelps White	E-mail address:pwiv(@zianet.co	om Pl	HONE:575 6	26 7660
For State Use Only				,	1
APPROVED BY:	TITLE Staff M.		DA	ATE / / 8/	120
Conditions of Approval (if any):	/	[′ ′/	