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Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
State of New Mexico Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OH CONSERVATION DUVISION	irces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 DEC 1'9 ZUI9	WELL API NO.
	ON 30-015-45690
811 S. First St., Artesia, NM 88210, District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 88410 Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NY 8440	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DALMATIAN 3-2-23-27 FEE
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 411H
2. Name of Operator	9. OGRID Number
WPX ENERGY PERMIAN, LLC	246289
3. Address of Operator	10. Pool name or Wildcat
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172	PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location	
Unit Letter L : 2336 feet from the SOUTH line	and 1194 feet from the WEST line
Section 03 Township 23S Range 27E	
11. Elevation (Show whether DR, RKB, RT,	2
3138' RKB	
12. Check Appropriate Box to Indicate Nature of	Notice Report or Other Data
12. Check Appropriate Box to indicate Nature of	Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING 📋 MULTIPLE COMPL 🔲 CASING	CEMENT JOB
CLOSED-LOOP SYSTEM	
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