

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JAN 02 2020
South St. Francis Dr.
Santa Fe, NM 87505
EMNRD-OCD ARTESIA

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-46177
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name DR LANA WHITE COM
8. Well Number 217H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter I : 1807 feet from the S line and 340 feet from the E line
Section 13 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2942' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/19 Open well to test csg for 30 min. @ 5496 psi; dropped 50 psi. Good test.
10/21 - 11/2/19 Perforate, fracture treat Wolfcamp 10,200' - 14,780" in 25 stages w/ 12,048,525 lbs sand.
11/2 - 11/8/19 Mill plugs; WSI for adjacent ops.
11/11/19 Open well to flowback.
11/12/19 Well begins to produce.

*All csg tests for a duration of 30 min. All tests good.

Spud Date:

07/19/19

Rig Release Date:

09/05/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Regulatory Analyst

DATE 1/03/20

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY:

Staff Ms

TITLE

Staff Ms

DATE

1/9/20

Conditions of Approval (if any):