

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23548
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 309164
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Empire Abo Unit
4. Well Location Unit Letter <u>L</u> : 1950 feet from the <u>S</u> line and 1000 feet from the <u>W</u> line Section 06 Township 18S Range 28E NMPM County EDDY		8. Well Number 211A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Empire; Abo (22040)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: wellbore TA'd <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache has completed the following work
12/20/2019 set cibp@ 5831+35' of cement

MIT chart and WBD are attached.

Temporary Abandoned Status approved
until 8-1-2023 DS

RECEIVED

JAN 13 2020

EMNRD-OCD ARTESIA

Spud Date:

2/11/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Sr. Staff Reg Analyst

DATE 1/9/2020

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

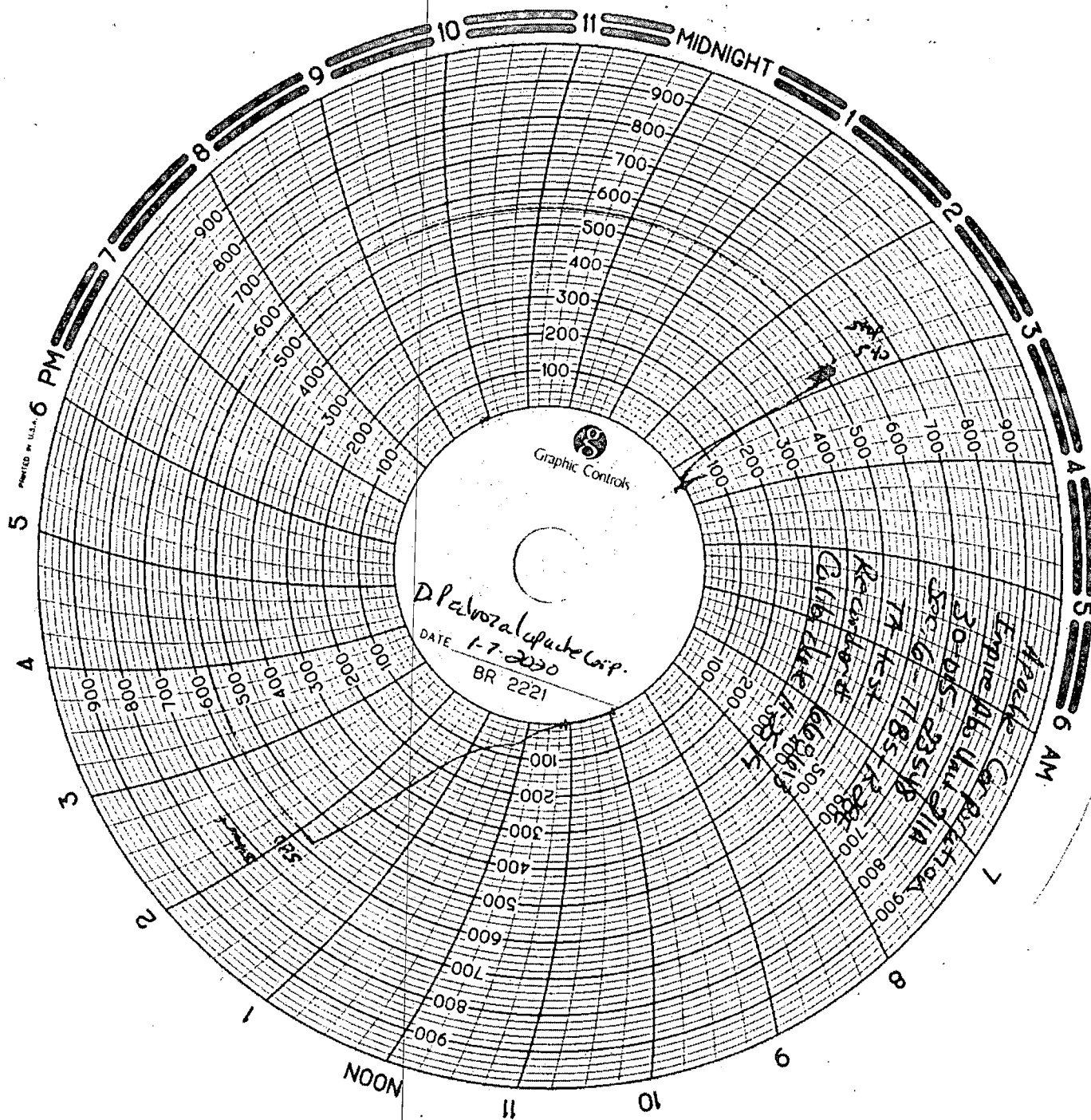
APPROVED BY:

Dan

TITLE Compliance Officer

DATE 1-15-20

Conditions of Approval (if any):



Apache Corporation

Work Objective _____ Current _____

Region Office _____ Permian / Midland
District / Field Office _____ W District _____
AFE Type _____

Start Date	_____	End Date	_____
Lease	Empire Abo Unit K	KB/GL	13.5/3645'
Well Name	Empire Abo Unit K #211	Location	1950' FSL & 1000' FWL
Field	Empire (BP)	Location	Sec 6, T18S, R28E
County	Eddy	TD @	6325'
State	New Mexico	PBTD @	5990'
AFE #	TBD	ETD @	_____
Gross AFE	TBD	API #	30-015-23548
Apache WI	37.83%	Spud Date	2/11/1981
Apache NRI	_____	Comp. Date	7/28/1981

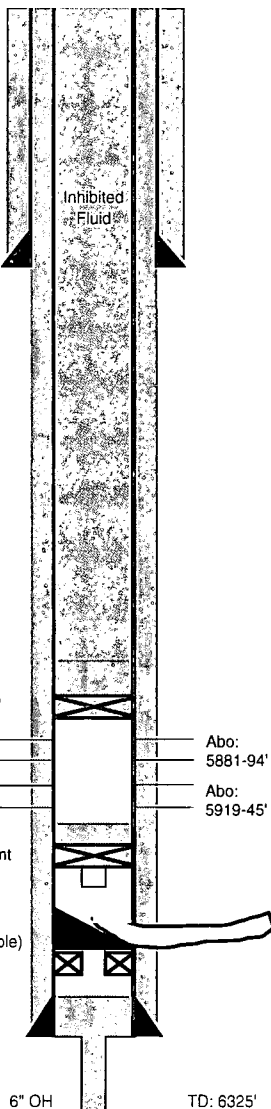
Description	O.D. 1	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9 5/8"	K-55	36#	980'	425 sx	Circ 51
Inter Csg						
Prod Csg	7"	K-55	23#	6250'	1325 sx	Circ 150
Casing Liner						

12 1/4" hole

Set CIBP @ 5831' w/35' cmt set via wireline

*CIBP @ 6010' w/ 20' cmt
*Sheath pipe @ 6028'
*Whipstock @ 6134'
175' Hz drainhole from 6136.5'-6311.5'(4 3/4" hole)

8 3/4" hole



Date	Zone	Actual Perforations	JSPF	Total Perfs
7/13/1981	Abo	Hz OH tr/ 6136.5'-6311.5'		
3/4/1998	Abo	5881-5894', 5919-5945'	1	41

Date	Zone	Stimulation / Producing Interval	Amount
3/6/1998	Abo	A/ perfs 5881-5945' w/ 1200 g 15% NEFE + 65 BS	

Well History / Failure
7/81: Hz OH tr/ 6136.5'-6311.5', IP/ 184 Bo x 23 Bw x 148 Mcf
3/98: Set CIBP @ 6010' w/ 20' cmt. Perf Abo 5881-5945' w/ 1 SPF, 41 holes. A/ 1200 g 15% NEFE + 65 BS

Apache Representative _____ Contract Rig/Number _____
Apache Engineer _____ David Cummings _____ Operator _____

WBD by: Shayne Moody