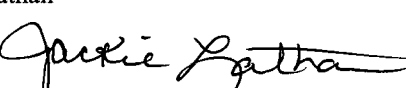


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative;"> <div style="position: absolute; top: -20px; left: 0; right: 0; text-align: center;"> <b>RECEIVED</b>            JAN 15 2020         </div> <div> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>    <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div> </div>		<b>Form C-105</b> Revised April 3, 2017									
		1. WELL API NO. 30-015-44660		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Rustler Breaks 26/23 W0ML Fee Com									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: 2H									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Mewbourne Oil Company			9. OGRID 14744										
10. Address of Operator PO Box 5270 Hobbs, NM 88240			11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220										
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	D	35	24S	28E									
BH:	L	23	24S	28E									
13. Date Spudded 01/16/19	14. Date T.D. Reached 02/06/19	15. Date Rig Released 02/09/19		16. Date Completed (Ready to Produce) 08/08/19									
17. Elevations (DF and RKB, RT, GR, etc.) 2969' GL													
18. Total Measured Depth of Well 17330'		19. Plug Back Measured Depth 17275'		20. Was Directional Survey Made? Yes									
				21. Type Electric and Other Logs Run GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9965' MD - 17275' MD Wolfcamp													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	54.5	675'	17 1/2"	575	0								
9 5/8"	40#	2630'	12 1/4"	675	0								
7"	29#	9806'	8 3/4"	775	TOC @ 2330'								
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
4 1/2"	9142'	17275'	450										
26. Perforation record (interval, size, and number)  9965' - 17275' (44 stages, 0.39" EHD, 1584 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9965' - 17275'</td> <td>18,927,174 gals SW carrying 11,466,800# Local 100 Mesh sand &amp; 6,400,840 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9965' - 17275'	18,927,174 gals SW carrying 11,466,800# Local 100 Mesh sand & 6,400,840 40/70 sand.				
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<b>28. PRODUCTION</b>													
Date First Production 08/08/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing									
Date of Test 08/11/19	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 796	Gas - MCF 1665								
Flow Tubing Press. NA	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl. 796	Gas - MCF 1665	Water - Bbl. 2620								
					Oil Gravity - API - (Corr.) 50.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold				30. Test Witnessed By Robin Terrell									
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 2/09/19									
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude				Longitude NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Jackie Lathan Signature  E-mail Address jlathan@mewbourne.com		Printed Name Regulatory		Title 01/10/2020 Date									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2640'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2609'	T. Morrison	
T. Drinkard	T. Bone Springs 6343'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp 9520'	T. Rustler	T. Wingate	
T. Penn	T. Castile 1100'	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 4735'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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