


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised April 3, 2017 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> 1. WELL API NO. 30-015-45377 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 3. State Oil & Gas Lease No. </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) </div> <div style="width: 35%; vertical-align: top;"> 5. Lease Name or Unit Agreement Name Zeppelin 32 WOMP State Com 6. Well Number: 2H </div> </div>											
RECEIVED JAN 15 2020 EMNRD-OCD ARTESIA											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744					
10. Address of Operator PO Box 5270 Hobbs, NM 88240						11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	32	23S	28E		1075	South	285	West	Eddy	
BH:	P	32	23S	28E		412	South	335	East	Eddy	
13. Date Spudded 07/09/19	14. Date T.D. Reached 07/26/19	15. Date Rig Released 07/28/19			16. Date Completed (Ready to Produce) 09/17/19			17. Elevations (DF and RKB, RT, GR, etc.) 3097' GL			
18. Total Measured Depth of Well 14280'			19. Plug Back Measured Depth 14122'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9711' MD – 14107' MD Wolfcamp											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5 J55		370'		17 1/2"		400		0	
9 5/8"		40# HCL80		2530'		12 1/4"		800		0	
7"		29# HCP110		9755'		7"		775		0	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
4 1/2"	8960'	14241	350				SIZE	DEPTH SET	PACKER SET		
13.5# HCP110											
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
9711' – 14107' (22 stages, 0.39" EHD, 945 holes)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9711' – 14107'		11,238,864 gals SW carrying 7,055,420# Local 100 Mesh sand & 3,887,260 40/70 sand.			
28. PRODUCTION											
Date First Production 09/17/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing				
Date of Test 09/23/19	Hours Tested 24 hrs	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 872	Gas - MCF 1883	Water - Bbl. 2592	Gas - Oil Ratio 2159				
Flow Tubing Press. NA	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl. 872	Gas - MCF 1883	Water - Bbl. 2592	Oil Gravity - API - (Corr.) 49.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell				
31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 7/28/19				
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude							Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Jackie Lathan Signature 				Printed Name Regulatory				Title 01/14/2020 Date			
E-mail Address jathan@mewbourne.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 3276'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2438'	T. Morrison	
T. Drinkard	T. Bone Springs 6008'	T. Todilto	
T. Abo	T. Capitan Reef	T. Entrada	
T. Wolfcamp 9331'	T. Manzanita 3410'	T. Wingate	
T. Penn	T. Castile 865'	T. Chinle	
T. Cisco (Bough C)	T. Ramsey 2213'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology