Submit To Appyap Two Copies District I	oriate District	Office	CCE	CIV	EI Prov. N	State of Ne Minerals and	w M	lexion	co Re	sources					R		rm C-105 April 3, 2017
District II 811 S. First St., Artesia, NM 88210 JAN 15 Oil Conservation Division											1. WELL API NO. 30-015-45378						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.										2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Off	& Gas	Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOC 4. Reason for filing:												5. Lease Nan	ne or l	Jnit Agree	ment Na	me	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												Zeppelin 32 V 6. Well Num	WOLI S	State Com			
C-144 CLO	and the plat										nd/or			•		_	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESE 8. Name of Operator										RVOIF	OTHER 9. OGRID		·			<u></u>	
Mewbourne Oil	Company											14744	11				
10. Address of C PO Box 5270 Hobbs, NM 882	•				<u>-</u>							11. Pool nam Purple Sage;			98220	<u>.</u>	
12.Location	Unit Ltr	Section	n	Towns	nship Range L		Lot			Feet from	nthe			Feet from the		ine	County
Surface:	М	32		23S		28E				1105		South 285			West		Eddy
ВН:	D	32		23S		28E		1380				South	337		East		Eddy
13. Date Spudde 06/23/19	d 14. Da 07/06/	ite T.D. Re '19	ached	07/08		Released				Date Con 17/19	npletec	d (Ready to Pro	duce)		7. Elevations (DF and RKB, T, GR, etc.) 3098' GL		
18. Total Measu 14325'	_			1419	. Plug Back Measured Depth				20. Was Direction Yes			-		21. Typ GR	21. Type Electric and Other Logs Run GR		
22. Producing In 9780' MD – 1													44				
23.	125	WEIG	UT I D /			ING REC	<u>OR</u>	D (R						COPD		4OLINT	DULLED
CASING S 13 3/8"			HT LB./F	1.	372'			HOLE SIZE			CEMENTING RECO		COKD	AMOUNT PULLED 0			
9 5/8"		40#	HCL8	0	2505'			12 1/4"			775			0			
7" 29# HCP			HCP11	.0	9890'			7"			775			0		<u> </u>	
	•																
24.					LINI	ER RECORD					25	<u>, </u>	TUBI	NG REC	ORD		
SIZE	TOP			ТОМ		SACKS CEM	ENT	SCR	SCREEN S			ZE DEPTH S			ET PACKER SET		
4 ½" 13.5# HCP110	1/2" 13.5# 9028' 14308 ICP110 14308				350								_				
26. Perforation	n record (ir	nterval, size	, and nur	nber)				27.	AC	ID, SHO	T, FR	ACTURE, C	<u> </u>	NT, SQUI	EEZE,	L ETC.	
								DEF	тн	INTERV	RVAL AMOUNT AND KIND MATERIAL USED 11,336,514 gals SW carrying 7,070,960# Local 100 Mesh						1.100.14 1
9780' – 14176' (22 stages, 0.39" EHD, 990 holes)								9/80	U' — I	4176'		sand & 3,869,930 40/70 sand.				76U# LOG	ai 100 Mesn
28.							PR		IC'	ΓΙΟΝ							N
Date First Produ 09/17/19	ection		Product Flowing		hod (Fla			ing - Size and type pump)			np)	Well Status (Prod. or Shut-in) Producing				M	
Date of Test 09/20/19	Hours 24 hrs			Tested Choke Siz		<u> </u>			Oil - Bbl 759			as - MCF 302		Water - Bbl. 4637		. Gas - Oil Ratio 1715	
Flow Tubing	Casing	g Pressure	Cal	culated 2	24-	Oil - Bbl.	-		Gas	- MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
Press. NA 29. Disposition	1500 of Gas (Sol	d, used for		ir Rate ted, etc.)	1	759			1302	!		4637 30. Test Witnessed By Robin Terrell					
Sold 31. List Attachn			-	_						g, Final C	-102						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 7/08/19							
34. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude									Longitude NAD83								
I hereby certify that the information shown on both sides of this form is true and confidence of Jackie Lathan Printed									una com	ipiete	cio ine best	ој ту	knowled	ige an	u vene	<i>!</i>	
Signature Signature	Jack	(ب	Q.+	to.			Regul	latory	y	$ _{\mathrm{T}}$	Title 01/14/2020 Date						
E-mail Addre	es jlath	an@mev	wbourne	e.com	<u> </u>												
						٠											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T) A !!
. Penn A"
. Penn. "B"
. Penn. "C"
. Penn. "D"
. Leadville
. Madison
. Elbert
. McCracken
. Ignacio Otzte
.Granite
OIL OR GAS SANDS OR ZONES
.to
.to

No. 3, from.......to......feet......

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	`	From	То	Thickness In Feet	Lithology
		III I CCL				1	III I CCt	
	!							
	1							
					:			
					:			
							İ	
	,		·					
								,

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II

01/14/2020

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 IANL 1 6 2020

District III 1000 Rio Brazos	s Rd Azteo	NM 87410		JAN	il Conservat	tion Div i sion		5	uomit	one c	opy to ar	propriate	e District (JIII		
District IV 1220 S. St. Fran	cis Dr., San	ta Fe, NM 875	₅₀₅ EM	VRD1	Santa Fe, I	tion Division Legincis Dr. VM 87505							IDED REI	POR		
		REQUI	EST FO	OR ALI	LOWABLE	E AND AUT	HO	RIZAT	ION	TO	TRAN	SPORT	Γ			
D.W.R. OIL								² OGRID Number								
C/O OIL RE				INC.				328643 Reason for Filing Code/ Effective Date								
1008 W. BR HOBBS, NM	OADWA								DIL 15	8.50 B	Code/ Eff BLS 11/ BBLS 11/	14/2019	te			
⁴ API Numb 30 – 005-6		5 P00	l Name	; FUSSEI	MAN			· · · · · · · · · · · · · · · · · · ·		}						
⁷ Property C	Code	8 Pro	perty Nar	·		96104 9 Well Number										
325 II. 10 Su	rface L	ocation			ABBEY ST	ATE SWD						001.				
UL or lot no.			Range	Lot Idn	Fact from th	e North/South 1	Lina	Fact from	41]	F4	/West lin	. T	<u> </u>			
Н	10S	27E	Bot Iun	2290	NORTH	. 1	· ·		EAST	1	County CHAVES	3				
		le Locatio							<u>, , , , , , , , , , , , , , , , , , , </u>							
UL or lot no.	Section	Township	Range	ge Lot Idn Feet from		the North/South		Feet from	n the East/West		West lin	ine County				
12 Lse Code S	1 6.			Gas Connection Date		Permit Number		C-129 Effe	ctive I	e Date 17		C-129 Expiration Date		te		
III. Oil a		Transpor	ters		<u> </u>						<u> </u>		<u> </u>			
18 Transpor						orter Name						20	O/G/W			
				T		ddress RKETING LLO										
243484						OX 6697 ΓEXAS 79608					•	40	026727 O			
	7/4				- ADICENE, I		+				Mark C					
11-11-11								-					M. Markenson			
							-					135				
								-	7.411							
and, ask							-	.								
		etion Data					\perp	,								
21 Spud Date					²³ TD	²⁴ PBTD		²⁵ Perforations				²⁶ DHC, MC				
²⁷ Ho		28 Casing	& Tubir	ıg Size	²⁹ Dep	th Se	et			³⁰ Sa	Sacks Cement					
							-					.		wa.		
V. Well	Test Dat	a	··						<u></u> l							
31 Date New Oil 32 Gas		Gas Delive	elivery Date 33 To		Test Date	³⁴ Test Le	engtl	h	35 Tbg. Pressure		sure	³⁶ Csg. Pressure				
³⁷ Choke Si	³⁸ Oil	³⁸ Oil ³⁹ Water			⁴⁰ Ga	ıs					41 Test Method					
⁴² I hereby certi	ify that the	rules of the	Oil Conse	rvation D	ivision have		1	OIL CON	SEDV	ATIO	1 DIVIGI	ON .				
been complied	with and t	hat the inforr	mation giv	en above	is true and			OIL COIN	SLIC V	ATIO	V DI VISIV	OI N				
complete to the Signature:	best of m	y knowledge	and belie	f.		Approved by:										
Kliv	MY	aju	ell			Approved by.	1	^_								
Printed name: KAY MAXWE					ls.	Title:	'	Accepted for record MIMOCD DALLY 1/16/20 AB								
Title:						Approval Date:		<i>\\ii</i>	100	אר. פו ופ	COID					
AGENT E-mail Address	<u> </u>			_ ·				•	11.1	יט ע	MLY					
nkmax@oilrepo	ortsinc.cor							η	: إلى ا	207	<i>18</i>					
Date: 01/1	<i>4/</i> 2020	Pho 575	ne: -303 <i>-2727</i>													