Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
istrict I – (575) 393-6161 Energy, Minerals and Natural Resource		ural Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-44160	
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			TURKEY TRACK 8 7 STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 034H	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP			9. OGRID Number 192463	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294			10. Pool name or Wildcat TURKEY TRACK;BONE SPRING	
4. Well Location				
Unit LetterL:_	1414feet from theS		570feet from t	
Section 9	Township 19S	Range 29E	NMPM	County EDDY
	11. Elevation (Show whether DI 3381 GR	R, KKB, KI, GK, etc	:.)	e granda de la Paga
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	, Report or Other Da	ıta
NOTICE OF IN	TENTION TO:	   SIIE	SEQUENT REPO	DT OE:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL W				
TEMPORARILY ABANDON			_	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB □	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: PERFO	RATONS/TUBING	
	eted operations. (Clearly state all			
of starting any proposed wor	rk). SEE RULE 19.15.7.14 NMA ompletion. * AMENDED	C. For Multiple Co	ompletions: Attach well	bore diagram of
proposed completion of rece	mpronon: * AITIEN COL	CA	sing Size	
DUDI 7/0/10 DUL 1 1 1 1 1	44. DDTD 102070 4D 7/02/10		4 0000	14 DIII 1
RUPU 7/9/19. RIH to log then cleanout to PBTD 19327'MD. 7/23/19 Pressure test casing to 9800psi for 30 min, good test. RIH and perf f rom 9222' to 19278'. Total 1008 holes, frac in 42 stages with 216168 bblsslickwater and 16008040 lbs sand. RD Schlumberger 8/10/19.				
RIH and clean out, turn to flowback and test well for potential. 8/26/19 RIH with 2-3/8" tbg & set @ 8295', RIH w/gas lift, RD 8/27/19.				
			RECEIVED	
·			JAN 2 1 2020	
Γ			EIAIIAKD	-OCD ARTESIA
Spud Date: 5/15/19	Rig Release D	Date: 7/17/19		
I hereby certify that the information a	bove is true and complete to the	best of my knowled	ge and belief.	
SIGNATURE Roni Mar	thew TITLE REGULAT	ORY SPECIALIST	DATE 1/16/	20
5161411 GRE				
Type or print nameRONI MAT For State Use Only	HEW E-mail address: _roni_		PHONE: _713-215 <b></b> C	-1821
APPROVED BY:	TITLE_	DENIED	DATE	1/23/20
Conditions of Approval (if any):	V			•