Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC068408

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. It indian, Anotice of	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000326X			
Type of Well Gas Well ☐ Oth				8. Well Name and No. BIG EDDY UNIT DI4 267H			
Name of Operator XTO PERMIAN OPERATING	CHERYL ROWELL rell@xtoenergy.com		9. API Well No. 30-015-43284-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone No. Ph: 432-5			rea code)		Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	tate	
Sec 5 T20S R31E NWSE 1840FSL 2095FEL					EDDY COUNTY	, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OI	F NOTICE, R	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Productio	n (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fra	cturing	☐ Reclamation	ion	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	ction	☐ Recomple	ete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aba	ndon	Temporar	rily Abandon	Production Start-up	
	□ Convert to Injection	Plug Back		□ Water Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirem determined that the site is ready for final inspection. **AMENDED DATE FORMAT PER NMOCD** XTO Permian Operating, LLC respectfully submits this sundry notice to report operations of the referenced well. 6/10/19 MIRU, Run RCB,GR,CCL 9179 to surface.				t the completion		RECEIVED JAN 2 1 2020	
6/10/19 MIRU, Run RCB,GR,CCL 9179 to surface. 6/19/19 MIRU, Pressure test csg to 7,400 psi, open sleeve.							
6/26/19 MIRU, Perf 48 stages	, 9442 ft to 17043 ft. Frac	using 14,389,717 gal	s of slick	water, 1,000		OCD ARTESIA	
gals acid, 19,137,728 lbs prop	pant.	Accepted f	OI POCO	23/20 rd NMOCI	D	PRO	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) CHERYL	#4 Electronic Submission For XTO PERMI nmitted to AFMSS for proce	AN OPERATING LLC, : essing by PRISCILLA P	sent to th EREZ or	ne Carlsbad	0PP0872SE)		
Traine(Trained Typed) OTIET(TE	HOWELL		ITEQUE	ATOM OOO	HUINATON		
Signature (Electronic S	Submission)	Date	01/13/20	020			
	THIS SPACE FO	R FEDERAL OR S	TATE (OFFICE US	E		
Approved By ACCEPTED			JONATHON SHEPARD PETROLEUM ENGINEER		Date 01/16/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbac	<u> </u>			
Fitle 18 U.S.C. Section 1001 and Title 43				willfully to mak	e to any department or a	agency of the United	

Additional data for EC transaction #498995 that would not fit on the form

32. Additional remarks, continued

8/10/19 Set packer at 8400 ft.

8/26/19 Set 2-7/8 tbg at 8390 ft., burst disc

First Oil: 09/06/2019