RECEIVED

Submit One Copy To Appropriate District JAN 1 0 2020 State of New Mexico	
Submit One Copy To Appropriate District JAIV State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NN BMNRD-OCTEANTESIAnd Natural Resource District II	Revised November 3, 2011 WELL API NO.
OIL COMPENSATION DIVIGION	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	PAULINE ALB STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other	8. Well Number #6
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC	7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	SAND DUNES; DELAWARE, WEST
4. Well Location	
Unit Letter <u>J</u> : 1980 feet from the SOUTH_line and 1980 feet from the	EAST line
Section 32 Township 23S Range 31E NMPM County EDI	
11. Elevation (Show whether DR, RKB, RT, GR	
3370° GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	ner Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the	Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have	been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER	R, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ATION HAS BEEN WELDED OR
TERMANENTET STAMFED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and	d has been cleared of all junk trash flow lines and
other production equipment. Burned Plantic Green Not	Removed (Not bestion)
Anchors, dead men, tie downs and risers have been cut off at least two feet below	y ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit locat	ion(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines	, production equipment and junk have been removed
from lease and well location. Old Concrete Not Removed. All metal bolts and other materials have been removed. Portable bases have been	warmaniad (Daywad anaita annuata harrada nathana
to be removed.) R	removed. (Poured offsite concrete bases do not nave
to be removed.) Burned Power Lines / Power box Not ■ All other environmental concerns have been addressed as per OCD rules.	remove
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 N	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service pol	les and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office BELOW GROUND HOLE MARKER INSTALLED	to schedule an inspection.
BELOW GROUND HOLE WARREN INSTALLED	
SIGNATURE YM MUUU TITLE: REGULATOR	Y SPECIALIST DATE 01/09/2020
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresor</u>	<u>urces.com</u> PHONE: _432-686-3658
For State Use Only	HED GC
APPROVED BY: DENIED TITLE DEN	IED DATE 1/21/20
Conditions of Approval (if any):	DATE ///25
11 \ \ \ \ \ /	